

3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco E. & P. INC.</u>			Lease <u>M. B. Weir "B"</u>			Well No. <u>9</u>		
Location of Well		Unit <u>0</u>	Sec. <u>12</u>	Twp <u>20 S</u>	Rge <u>37 E</u>	County <u>Lea</u>		
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	<u>Weir Blinberry</u>			<u>Oil</u>	<u>T. A.</u>	<u>—</u>		<u>—</u>
Lower Compl	<u>SKAGGS DRINKARD</u>			<u>Oil</u>	<u>Plunger Lift</u>	<u>Tubing</u>		<u>2"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:59 A.M. 2-23-99

Well opened at (hour, date): 9:15 A.M. 2-24-99

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>0</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>0</u>	<u>0</u>
Minimum pressure during test.....	<u>0</u>	<u>0</u>
Pressure at conclusion of test.....	<u>0</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>neither</u>

Well closed at (hour, date): 8:55 A.M. 2-25-99 Total Time On Production 24 HRS

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ During Test 0 MCF; GOR _____

Remarks upper zone T. A. lower zone (Hole in Tubing)

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date) _____ Total time on Production _____

Oil production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Texaco E & P INC.
Operator
Juan G. Cano
Signature
JUAN G. CANO
Printed Name
3-8-99 505-397-0493
Date Telephone No.

MP OIL CONSERVATION DIVISION

Date Approved MAR 10 1999

By ORIGINAL SIGNED BY
JOY WALK
FIELD REP. II

Title _____