

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> CAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name M. B. Weir B
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat See Below
15. Elevation (Show whether DF, RT, GR, etc.) 3565' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10. FIELD AND POOL: SKAGGS GLORIETA, SKAGGS DRINKARD, WEIR BLINEBRY

1. RIGGED UP. TEST BLINEBRY STRING CIBP SET @ 5600'. TESTED OK.
2. CEMENT SQUEEZE BLINEBRY STRING CASING LEAK W/100 SX CLASS H CEMENT CONTAINING .6% HALAD-9 AND .4% CRF-2 PER SX. WOC. DOC.
3. TESTED BLINEBRY STRING TO 1000# FOR 30 MINUTES, 2:00-2:30 PM, 4-15-84. TESTED OK.
4. KILL DRINKARD ZONE. PULL PKR. DRILL OUT CIBP SET IN DRINKARD STRING @ 5600'.
5. SPOT 40' CEMENT ON CIBP @ 5600' IN BLINEBRY STRING AND SET CIBP @ 5120' AND SPOT 40' CEMENT ON PLUG. SHUT-IN BLINEBRY STRING, 4-24-84.
6. INSTALL PRODUCTION EQUIPMENT IN DRINKARD STRING. TEST AND PLACE ON PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst Dist Mgr DATE 5-3-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAY 7 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 4 1984  
O.C.D.  
HOBBS OFFICE