

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name M. B. Weir 'B'
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Skaggs Glorieta, Skaggs Drinkard, Weir, Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3565' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Squeeze Glorieta & Treat Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Set CIBP in 2 7/8" Blinebry-Glorieta string @ 5150'.
2. Pull rods & pump from 2 7/8" Drinkard string. Set cement retainer @ 5131'.
3. Squeeze Glorieta perms. 5270' - 5345' through communications to Drinkard string W/200 Sx. Class 'H' cement containing 2% CaCl. WOC. DOC. Test. Tested OK. Glorieta P & A, 5-14-81. Pull RBP @ 5600'.
4. Set Pkr. @ 6508'. Acidize Drinkard perms. 6646' - 6837' W/11,000 Gals. gelled pad & 13,600 Gals. 28% NEFE Acid in 2-stages using 200# rock salt between stages. Flushed W/40 Bbls. brine water.
5. Drill out CIBP in Blinebry string @ 5150'. Pull RBP @ 5600'. Set CIBP @ 6020'.
6. Install pumping equipment in Blinebry & Production equipment in Drinkard. Test & place on production W/Blinebry Zone pumping & Drinkard Zone flowing. Cancel Downhole Commingle Case No. 5450, Order R-4999.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Smith TITLE Asst. Dist. Mgr. DATE 7-31-81

APPROVED BY Jerry Sexton TITLE Dist. Mgr. DATE 8/1/81

CONDITIONS OF APPROVAL, IF ANY: