

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name --
2. Name of Operator Texaco Inc.	8. Farm or Lease Name M. B. Weir "B"
3. Address of Operator P. O. Box 727, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Skaggs Glorieta, Skaggs Drinkard, Weir Blinbry East
15. Elevation (Show whether DF, RT, GR, etc.) 3565' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOB ☐	

OTHER Squeeze Glorieta-Return to Dual DHC

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work to triple downhole commingle (case no. 6628, order no. R-6113) unsuccessful. Texaco Inc. proposes to squeeze Glorieta and return to dual downhole commingle (case no. 5450, Order R-4999).

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Spot 10' sand on top of RBP set @ 5600' in Drinkard string. Set CIBP @ 5150' in Blinbry-Glorieta string.
3. Set cement retainer @ 5125' in Drinkard & squeeze Glorieta perfs. 5245'-5270' w/200 sx. Class 'H' cement. WOC. DOC & test. Pull Drinkard RBP.
4. Clean out Drinkard string. Set pkr. @ 6500' in Drinkard string. Acidize Drinkard perfs. 6646'-6837' w/20,000 gals. gel & 15,000 gals. 28% acid in 3-stages using rock salt between stages.
5. Run production equipment. Test & return to production equipment as a dual downhole commingle (Blinbry-Drinkard).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 1/21/81

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: