

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| -- | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Texaco, Inc. | | M. E. Weir 'D' |
| 3. Address of Operator | | 9. Well No. |
| P. O. Box 728, Hobbs, NM 38240 | | 9 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM | | Skaggs Glorieta, Skaggs |
| THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM. | | Drinkard, Weir Blinebry |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3565' (DF) | | Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <u>Recomplete in Glorieta & DHC</u> <input checked="" type="checkbox"/> | |
| | | <u>w/Blinebry & Drinkard</u> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump.
2. Clean out to 6889'.
3. Perforate Drinkard 2 7/8" Csg. w/2-JSPF @ 6646', 53', 76', 83', 90', 6710', 25', 33', 38', 57', 6860', 66', & 6873'.
4. Set RBP @ 5600' & test 2 7/8" Blinebry casing. Tested OK.
5. Set RBP @ 6059' & pkr. @ 5738' in Drk. Zone. Treat commingling perfs. 6005'-6010' w/150 gal. 20% NE Acid. Pull pkr. & RBP.
6. Set pkr. in Drk. @ 6610'. Acidize perfs. 6646'-6873' w/2000 gal. 15% NE Acid & 50 Ball Sealers.
7. Perforated 2 7/8" Blinebry string w/2-JSPF in Glorieta @ 5270', 74', 84', 5313', 18', 33', 41', & 5345'.
8. Set pkr. @ 5151'. Acid Frac perfs. 5270'-5345' w/8000 gal. gelled 20% Acid & 5000# mesh sand & 7500# 20/40 sand.
9. Install pumping equipment. Tested
10. Well shut-in, pending addl. remedial work, 1/14/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 1/16/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: