

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name M.B. Weir "B"
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2180 FEET FROM East THE LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool or Wildcat Skaggs Glorieta, Skaggs Drinkard, Weir Blinebry East
11. Elevation (Show whether DF, RT, GR, etc.) 3565' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Perforate & treat Glorieta; Commingle w/existing Drinkard, Blinebry Downhole Commingle

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull Drinkard string rods & pump. Install BOP. Pull 2-1/16" tubing.
2. Set RBP in Drinkard string @ 5700'.
3. Set RBP in Blinebry string @ 5500'.
4. Perforate 2-7/8" Blinebry csg string in Glorieta w/2 JSPF @ 5270', 74,84,5313', 18,33, 41 & 5345'.
5. Acid-Frac Glorieta perms w/8000 gal. 10% NE Acid, 10,000# 100-mesh sand and 10,500# 20/40 sand. Flush w/2% KCl water. Squeeze new perms w/scale inhibitor.
6. After obtaining NMOCDC approval for Downhole Commingle, pull RBP @ 5500' and clean out to 6050'.
7. Pull RBP in Drinkard and run production equipment.
8. Test and place on production as triple downhole commingle.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Supt. DATE 5-8-79
Orig. Signed by
Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE _____ DATE MAY 10 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 9 1979

OIL CONSERVATION COMM.
HONDS. H. M.