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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name M.B. Weir "B"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2180 FEET FROM East THE 12 LINE, SECTION 20-S TOWNSHIP 37-E RANGE 37-E NMPM.		10. Field and Pool, or Wildcat East, Weir Blinebry Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3570 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

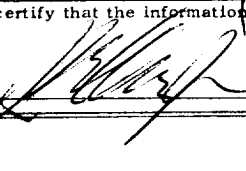
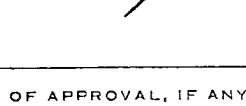
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Downhole Commingle** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and pump. Picked up and run taper tap.
2. Blinebry - Killed well w/20 blo. Ran 2 1/2" impression blk to 6838'. Tested csng. w/2 7/8" Baker pkr from 6032'-6726'. Found communication between B1 & Drk Zones. Prep to perf B1 & Drk streams.
3. B1- SI
Drk-Killed well w/20 BFW. P.O.H. Ld 1 5/8" DP & pkr. Ru McCullough Perf w/2 JSPE 6005'-6010' w/spiral gun. Ran rods & set pump at 5743'. Tested pump to 500# OK.
4. 24 hr. OPT end 2:00 P.M. 5-7-75. P/45 B0, 20BW. Gravity 35.6°. GOR 7689. 1 1/2" Pump. Producing from Weir Blinebry East csng. perfs. 5773-6010'. Skaggs Drk casng perfs 6782'-6837'. B1 zone: 34 B0CD. Drk Zone. 11 BOPCD. Prod. prior to W0: 34B0, 25 BSW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 5-9-75
APPROVED BY 	TITLE Geologist	DATE MAY 13 1975
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 12 1975

OIL CONSERVATION COM.
HOBBS, N. M.