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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 2 4 30 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator TEXACO Inc. 3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE, SECTION 12 , TOWNSHIP 20-S , RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea	7. Unit Agreement Name -- 8. Farm or Lease Name M.B. Weir 'B' 9. Well No. 9 10. Field and Pool, or Wildcat East Weir (Blinbry)
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

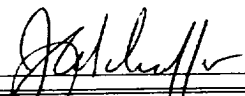
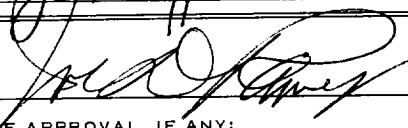
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Cut paraffin in Blinbry string.
2. Perforate 2-7/8" O.D. W/2 JSPF @ 5888', from 5892'-5896', 5910'-5920', @ 5926', 5946', from 5952'-5959', @ 5978', 5997', and 6010'.
3. Acidize new 2-7/8" O.D. casing perforations 5888'-6010' w/2000 gals 15% acid in 5 equal stages using 12 - 5/8" ball sealers between each stage. Precede 1st stage w/14 ball sealers to block present perforations.
4. Frac down 2-7/8" O.D. casing w/15,000 gals. gelled lease crude in 3 equal stages w/ 1# 20/40 sand, 1/40# adomite per gal., and 20 gal gel per 1000 gal. Precede 1st stage w/14 ball sealers to block present producing interval and follow each stage w/20 ball sealers.
5. Swab, test, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE July 2, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		