



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc. M. B. Weir "B"
(Company or Operator) (Lease)
Well No. 9 in SW 1/4 of SE 1/4 of Sec. 12 T. 20-S R. 37-E NMPM.
Skaggs Drinkard & East, Weir Blinebry Pool, Lea County.
Well is 660 feet from South line and 2180 feet from East line
of Section 12 If State Land the Oil and Gas Lease No. is Patented
Drilling Commenced September 27, 1964 Drilling was Completed October 13, 1964
Name of Drilling Contractor Johnn Drilling Company
Address P. O. Box 6157 - Odessa, Texas
Elevation above sea level at Top of Tubing Head 3565' (D. F.) The information given is to be kept confidential until
January, 1965
See the attached sheet.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to
Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SMOKE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	17.28	NEW	1407'	Howco	NONE	NONE	Surface
DRK 2 7/8"	6.50	NEW	6878'	Howco	NONE	See attached	Production
BL 2 7/8"	6.50	NEW	6875'	Howco	NONE	See attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1415'	550	HOWCO		
7 7/8"	2 7/8"	6888'	800	HOWCO		
7 7/8"	2 7/8"	6885'	800	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Please see the attached sheet.

Result of Production Stimulation Please see the attached sheet.

Depth Cleaned Out 6890'

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6890 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 19 1964
OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1383'	T. Devonian	T. Ojo Alamo	
T. Salt 1465'	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2530'	T. Montoya	T. Farmington	
T. Yates 2713'	T. Simpson	T. Pictured Cliffs	
T. Penrose 3660'	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4080'	T. Granite	T. Dakota	
T. Glorieta 5247'	T.	T. Morrison	
T. Blinberry 5793'	T.	T. Penn	
T. Tubbs 6355'	T.	T.	
T. Drinkard 6768'	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Caliche				
210	933	723	Redbed				
933	1383	450	Redbed & sand				
1383	1465	82	Anhy & Salt				
1465	2500	1035	Salt				
2500	3600	1100	Anhy & Lime				
3600	4820	1220	Lime				
4820	5630	810	Lime & Sand				
5630	6410	780	Lime				
6410	6890	480	Lime & Sand				
Total Depth 6890							
All measurements from rotary table or 10' above ground level.							
Estimate Number		5031					
5 - NMOCC - Hobbs, N.M.							
1 - Field							
1 - File							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc.
Name H. D. Raymond
Address P. O. Box 728 - Hobbs, New Mexico
Position or Title Assistant District Superintendent
Date October 23, 1964

Oct 20 11:34

M. B. Weir "B" Well Number 9

Spudded 11" hole at 4:00 P. M. September 27, 1964. Ran 1407' of 8 5/8" O. D. Casing and cemented at 1415' with 350 Sx. Class "C" 4% gel, and 200 Sx. Class "C" neat. Plug at 1379'. Cement Circulated. Tested for 30 minutes before and after drilling plug with 600 P. S. I. Tested O. K. Job complete 9:30 A. M. September 30, 1964.

East, Weir Blinebry Zone: Ran 6875' of 2 7/8" O. D. Casing and cemented at 6885', plug at 6879'.

Skaggs Drinkard Zone : Ran 6878' of 2 7/8" O. D. Casing and cemented at 6888', plug at 6882'.

Cemented above strings of 2 7/8" O. D. Casing with 400 Sx. 8% gel with 1% FRA, plus 400 Sx. 4% gel. Pump plugs down with 500 gals acetic acid for each string. Job complete 10:45 P. M. October 14, 1964. Tested 2 7/8" O. D. Casing for 30 minutes with 1500 P. S. I. Tested O. K. Job complete 2:00 P. M. October 17, 1964.

Skaggs Drinkard Zone: Perforate 2 7/8" O. D. Casing with two jet shots at 6823', 6825', 6835', and 6837'. Acidize with 500 gals acetic acid. Re-acidize with 2000 gals 15% NE acid in two stages with six ball sealers between stages.

On 8 Hour Potential Test well flowed through 20/64" choke, ending 6:00 P. M. October 19, 1964, 88 BBL Oil and No water.

GOR - 1892

GRAVITY - 39

Top of Pay - 6823'

Btm of Pay - 6837'

NMOCC DATE - October 13, 1964.

TEXACO Inc. Date - October 19, 1964.

East, Weir Blinebry Zone: Perforate 2 7/8" O. D. Casing with 5773', 5795', 5801', 5828', 5836', 5849', and 5870'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 1400 gals 15% NE acid in seven stages with two ball sealers between stages. Swab well. Frac with 15,000 gals lease crude, plus 15,000 lbs sand. Recover load oil, and test.

On 7 Hour Potential Test well flowed through 20/64" choke, ending 7:00 A. M. October 22, 1964, 87 BO and No water.

GOR - 1600

GRAVITY - 39

Top of Pay - 5773'

Btm of Pay - 5870'

NMOCC DATE - October 13, 1964.

TEXACO Inc. DATE - October 22, 1964.