

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Form C-104 Revised 7/1/57	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well Recompletion	
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico - October 23, 1964.	
(Place) (Date)	
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	
TEXACO Inc. M. B. Weir "B" Well No. 9, in SW 1/4 SE 1/4, (Company or Operator) (Lease)	
0 Sec. 12, T. 20-S, R. 37-E, NMPM, (East, Weir Blinebry) Pool	
Unit Letter Lea	
County. Date Spudded. Sept. 27, 1964 Date Drilling Completed Oct. 13, 1964	
Elevation 3565' (D. F.) Total Depth 6890' PBTD 6882'	
Top Oil/Gas Pay 5773' Name of Prod. Form. Blinebry	
PRODUCING INTERVAL - 5773', 5795', 5801', 5828', 5836', 5849', and	
Perforations 5870'.	
Open Hole Depth Casing Shoe Depth Tubing	
OIL WELL TEST -	
Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 87 bbls. oil, 0 bbls. water in 7 hrs, 0 min. Size Choke 20/64"	
GAS WELL TEST -	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Method of Testing (pitot, back pressure, etc.):	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
Choke Size Method of Testing:	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks	
Casing Press. - - Tubing Press. 600 Date first new oil run to tanks October 19, 1964	
Oil Transporter TEXACO Inc. (TRUCKS)	
Gas Transporter NONE (To be connected later)	
Remarks: Perforate 2 7/8" o. D. Casing with two jet shots at 5773', 5795', 5801', 5828', 5836', 5849', and 5870'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 1400 gals 15% NE acid in 7 stages with two ball sealers between stages. Frac with 15,000 gals lease crude plus 15,000 lbs sand.	
I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved: AED 8/1964, 19. TEXACO Inc. (Company or Operator)	
By: H. D. Raymond (Signature) H. D. Raymond	
Title: Assistant District Superintendent	
Send Communications regarding well to:	
Name: H. D. Raymond	
Address: P. O. Box 728 Hobbs, New Mexico	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

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(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. M. B. Weir "B" Well No. 9, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0 Sec. 12, T. 20-S, R. 37-E, NMPM, (East, Weir Blinebry) Pool

Unit Letter

Lea

County. Date Spudded. Sept. 27, 1964 Date Drilling Completed Oct. 13, 1964

Elevation 3565' (D. F.) Total Depth 6890' PBTD 6882'

Top Oil/Gas Pay 5773' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5773', 5795', 5801', 5828', 5836', 5849', and

Perforations 5870'.

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

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GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Press. 600 Date first new oil run to tanks October 19, 1964

Oil Transporter TEXACO Inc. (TRUCKS)

Gas Transporter NONE (To be connected later)

Remarks: Perforate 2 7/8" o. D. Casing with two jet shots at 5773', 5795', 5801', 5828', 5836', 5849', and 5870'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 1400 gals 15% NE acid in 7 stages with two ball sealers between stages. Frac with 15,000 gals lease crude plus 15,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AED 8/1964, 19.

TEXACO Inc.
(Company or Operator)

By: H. D. Raymond
(Signature) H. D. Raymond

Title: Assistant District Superintendent

Send Communications regarding well to:

Name: H. D. Raymond

Address: P. O. Box 728 Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title: Engle

I H.D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H.D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 20th day of
October, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease M. B. Weir "B" Well No. 9

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
240'	1/4
631'	1/2
1415'	1/4
1635'	1/2
1930'	1
2431'	2 1/2
2713'	2 1/2
2920'	2
3090'	1 3/4
3460'	1 1/4
3911'	1/2
4135'	1 1/4
4467'	1/2
4883'	1
5113'	1 1/4
5488'	3/4
5791'	3/4
6512'	3/4
6633'	1
6890'	1 1/4