111										
PILE										
(Rev 3-55)										
TRANSPORT	TRAINERONTER ON WELLS D. D. C.									
(Submit to appropriate District Office as per Commission Rule 1/106)										
Name of Co	mpany T	ምእሰ	0 Inc.		1	ress		÷4		
Lease				ell No.	<u> </u>	• 0 • Boz	<u>c 728 -</u>	Hobbs, New	and the second	
	• Weir "B"			9		t Section)_S	Range	
Date Work F	· · · · · · · · · · · · · · · · · · ·		Pool Skaggs	Glorieta			County	/-0	37 - E	
October 19, 1964 Skaggs Drinkard Lea										
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
Total Depth - 6890										
8 5/8" O. D. Casing Cemented at 1415"										
Skaggs Glorieta Zone: Ran 6875' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW,										
and cemented at 68851, Plug at 68791.										
Skaggs Drinkard Zone: Ran 6878' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW,										
and cemented at 6888', Plug at 6882'.										
Cemented shows strings of 9.7/9" or provide the last										
Cemerted above strings of 2 7/8" 0. D. Casing with 400 Sx. 8% gel with 1% FRA,										
plus 400 Sx 4% gel. Pump plugs down with 500 gals acetic acid for each string. Job complete 10:45 P. M. October 14, 1964. Tested 2 7/8" O. D. Casing for 30										
minutes with 1500 P. S. I. from 1:30 P. M. to 2:00 P. M. October 17, 1964.										
	Tested 0.	Ko	Job complete	2:00 P.	M. Oct	ober 17	1964		(, 1704.	
Tested O. K. Job complete 2:00 P. M. October 17, 1964. Witnessed by H. H. Addiger Position Company										
H. H. Addison Drilling Foreman TEXACO Inc.										
			FILL IN BELO	W FOR RE	MEDIAL	WORK RE	PORTS O	NLY		
				ORIGIN	AL WELL	DATA				
D F Elev. T D				PBTD			Producing Inte		Completion Date	
T	I			_						
Tubing Diam	eter		Tubing Depth		Oil St	ing Diamet	er	Oil String	Depth	
Perforated In	terval(a)						• • • • • • • • • • • • • • • • • • • •			
Open Hole In	Open Hole Interval Producing Formation(s)									
				RESULTS	OF WOR	KOVER				
Test	Date of		Oil Production	Gas Pro	duction	Water Pr	oduction	GOR	Cas Well Day of 1	
	Test		BPD	NCF			D D	Cubic feet/Bb	Gas Well Potential MCFPD	
Before Vorkover		_								
After			 							
Workover				i		1				
			J	<u> </u>	I I he	eby comif-	that the i-	••••••••••••••••••••••••••••••••••••••		
	OIL CONSE	ERVA'	TION COMMISSION		to th	e best of m	y knowledg	e.	above is true and complete	
							. <u> </u>			
Approved by N						Name 1/1				
Ci						HUKaymin X				
							psition H. D. Raymond			
Assistant District Superintendent									ndent	
Date Dito	t Kiroł				Comp	влу	TEXAC) Inc.		
								• •		