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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico - October 20, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. M. B. Weir "B" Well No. 9, in SW 1/4 SE 1/4, (Company or Operator) (Lease) Skaggs Drinkard Pool  
0, Sec. 12, T. 20-S, R. 37-E, NMPM, Unit Letter  
lea

County. Date Spudded. Sept. 27, 1964 Date Drilling Completed Oct. 13, 1964  
Elevation 3565' (D. F.) Total Depth 6890' PBTD 6882'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay 6823' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6823', 6825', 6835', and 6837'.

Perforations  
Open Hole NONE Depth Casing Shoe 6888' Depth Tubing 6888'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 20/64" Choke

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Press. 350 Date first new oil run to tanks October 17, 1964.

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 2 7/8" Casing with two jet shots at 6823', 6825', 6835', and 6837'. Acidize with 500 gals acetic acid. Re-acidize with 2000 gals 15% NE acid in two stages with six ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TEXACO Inc.

(Company or Operator)

By: \_\_\_\_\_ (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

DRK

I H.D. Raymond being of lawful age and being  
the Assistant District Supt. for TEXACO Inc., do state  
that the deviation record which appears on this form is  
true and correct to the best of my knowledge.

H. D. Raymond  
H. D. Raymond

Subscribed and sworn to before me this 20th day of  
October, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico.

Lease M. B. Weir "B" Well No. 9

Deviation Record

Depth

Degrees Off

240'  
631'  
1415'  
1635'  
1930'  
2431'  
2713'  
2920'  
3090'  
3460'  
3911'  
4135'  
4467'  
4883'  
5113'  
5488'  
5791'  
6512'  
6633'  
6890'

1/4  
1/2  
1/4  
1/2  
1  
2 1/2  
2 1/2  
2  
1 3/4  
1 1/4  
1/2  
1 1/4  
1/2  
1  
1 1/4  
3/4  
3/4  
3/4  
1  
1 1/4