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October 12, 1964

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

Re: Application for Dual Tubingless Completion,  
M. B. Weir "B" Well No. 9, Lea County,  
New Mexico.

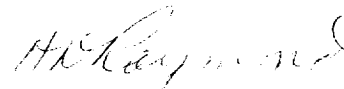
Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO's application for dual tubingless completion for the M. B. Weir "B" Well No. 9, located 660 feet from the south line and 2180 feet from the east line, Unit O, Section 12, T-20-S, R-37-E, Lea County, New Mexico. TEXACO plans to complete this well in Skaggs (Glorieta and Drinkard) Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in TEXACO Inc. C. H. Weir "A" Well No. 10.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's M.B. Weir "B" Lease and a diagrammatic sketch of the proposed dual tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,



H. D. Raymond  
Assistant District Superintendent

WPY-bh  
CC: NMOC, Hobbs  
Offset Operators

Attachments

10-11-50

CONFIDENTIAL

ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED  
DATE 10-11-50 BY 1045

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## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

## APPLICATION FOR MULTIPLE COMPLETION

OCT 12 1964

Operator <b>TEXACO Inc.</b>		County <b>Lea</b>		Date <b>October 12, 1964</b>
Address <b>P. O. Box 728-Hobbs, New Mexico</b>		Lease <b>M. B. Weir "B"</b>		Well No. <b>9</b>
Location or Well <b>0</b>	Unit <b>0</b>	Section <b>12</b>	Township <b>20-S</b>	Range <b>37-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. NC-1524; Operator, Lease, and Well No.: TEXACO Inc. C. H. Weir "A" Well No. 10

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Skaggs Glorieta</b>		<b>Skaggs Drinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>Est. 5300'-5350'</b>		<b>Est. 5840'-5860'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>		<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. \*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Continental Oil Co. - Box 460 - Hobbs, New Mexico**

**Hisson Drilling Company - Box 218 - Odessa, Texas**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO     . If answer is yes, give date of such notification October 12, 1964 (By Registered Mail)

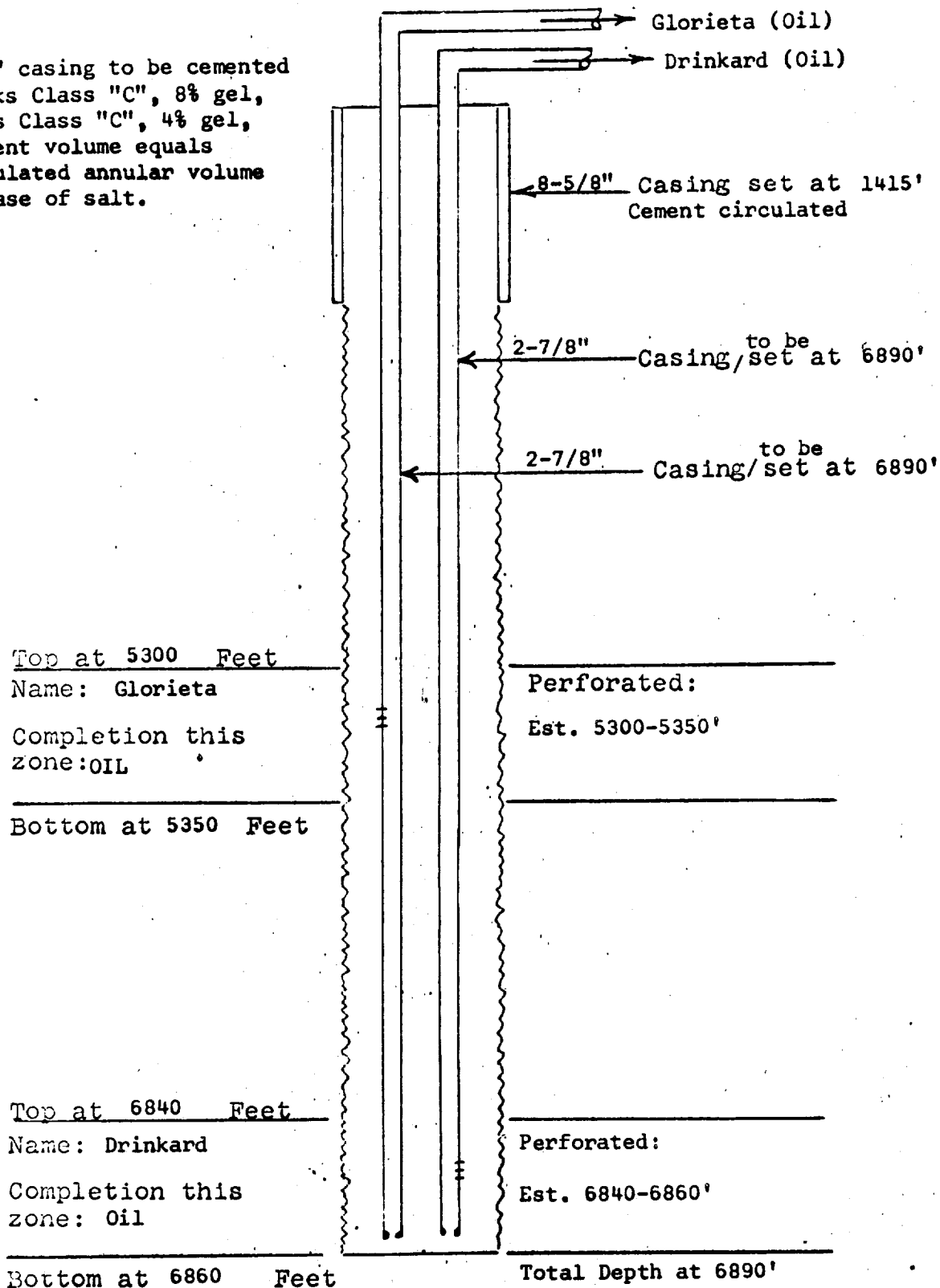
CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature H.D. Raymond

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

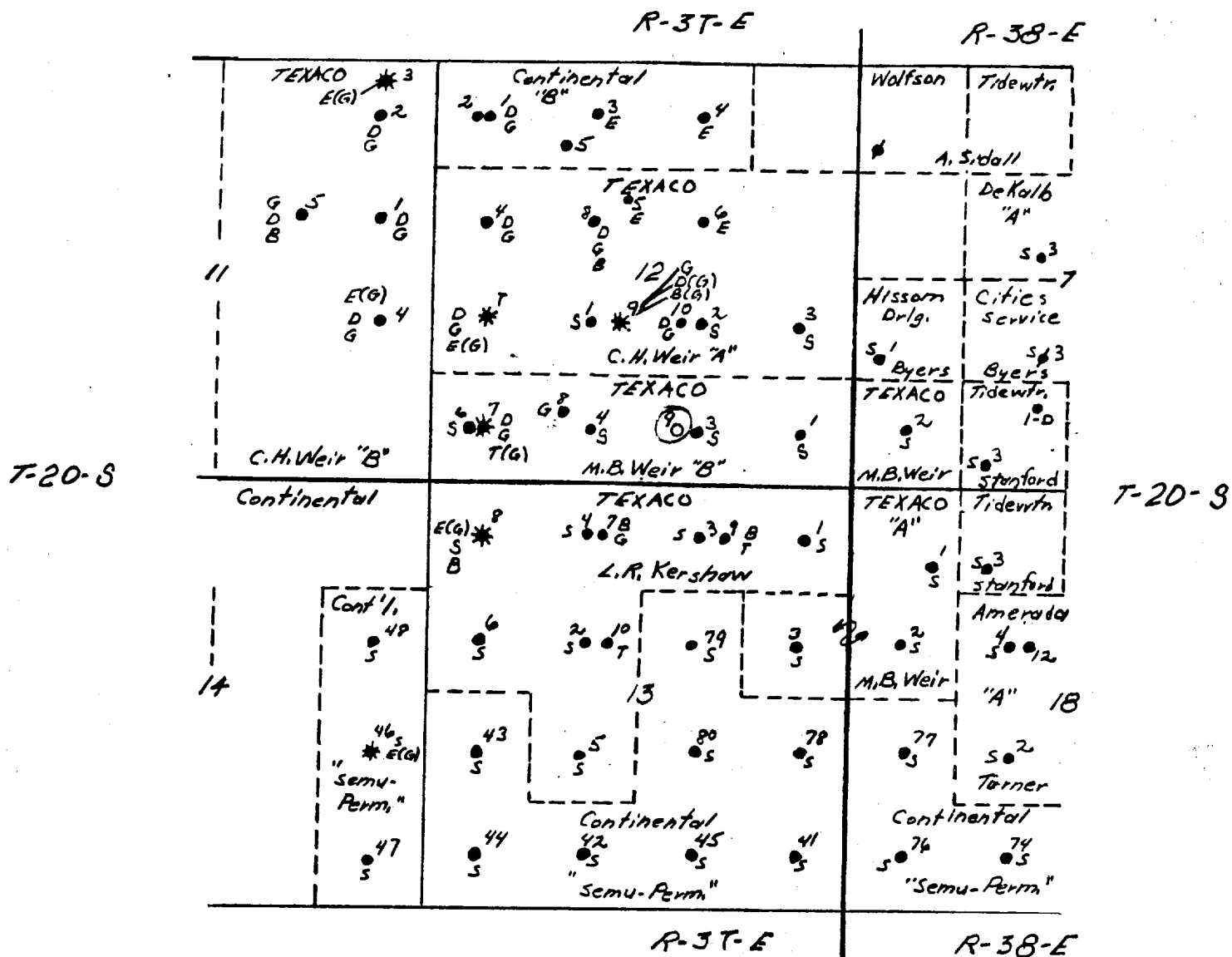
# DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

NOTE: 2-7/8" casing to be cemented with 400 sacks Class "C", 8% gel, and 400 sacks Class "C", 4% gel, cement. Cement volume equals 160% of calculated annular volume from TD to base of salt.



TEXACO Inc.

LEASE: M. B. Weir "B" Well No. 9  
 FIELD: Skaggs (Glorieta and Drinkard)  
 DATE: October 12, 1964



TEXACO Inc.  
M. B. Weir "B" Lease  
Lea County, New Mexico

Scale: 1" = 2000'

#### LEGEND

S - Skaggs (Grayburg)  
D - Drinkard (Oil)  
D(G) - Drinkard Gas  
E - Eumont (Oil)  
E(G) - Eumont Gas  
B - Blinebry (Oil)  
B(G) - Blinebry Gas  
G - Glorieta  
T - Tubb (Oil)  
T(G) - Tubb Gas

#### OFFSET OPERATORS

Continental Oil Co.-Box 460-Hobbs, New Mexico  
Hissom Drilling Co.-Box 218-Odessa, Texas