

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Midland, Texas
(Place)

January 29, 1963
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO INC.

(Company or Operator)

M. B. Weir "B"
(Lease)

Well No. 9, in 0 The well is

located 560 feet from the South line and 2305 feet from the East line of Section 12, T-20-S, R-37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Skaggs, Glorieta (oil) Pool, Lea County

Undesignated Tubb (gas) If State Land the Oil and Gas Lease is No.

If patented land the owner is Mary B. Weir

Address E. O. Box 127, Pecos, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist

Drilling Contractor Not known at present.

We intend to complete this well in the Glorieta & Tubb formation at an approximate depth of 6865 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8 5/8"	24 #	New	1460'	600 * CMC
7 7/8"	2 7/8"	6.4#	New	6865'	1350 ** X

* 400 Sks. Incor. 4% gel / 200 Sks. Class "A" Neat. ** 500 Sks. of 1:1 Incor Pozmix mixture w/8% gel followed by 850 Sks. of 1:1 Incor Pozmix with a maximum

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Formation Tops Expected:

Anhydrite 1390' Glorieta 5233'

Salt 1476' Blinbry 5760' Drinkard 6763' X Cover all comm.

Yates 2690' Tubb 6333'

Penrose 3645'

Approved: 19.....

Except as follows:

Approved for drilling only. Need MC & Tubingless below 5000' order.

OIL CONSERVATION COMMISSION

By Joe W. Ramey

Sincerely yours,

TEXACO INC.

(Company or Operator)

By J. J. Velten

Position Division Civil Engineer

Send Communications regarding well to

Name J. H. Markley

Address P. O. Box 3109, Midland, Texas