

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002506081
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	880620
7. Lease Name or Unit Agreement Name	WEIR, M. B. -B-
8. Well No.	8
9. Pool Name or Wildcat	SKAGGS DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>770</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-97: MIRU Install BOP. Release packer @6510'. Pull out of hole.
 9-23-97: Casing pressure this am=50 psi. Bled off. Ran Mill on Drill Pipe. Tag fil @6790'. Perfs 6623'-6851'; 61' of perfs covered by fill. Pulled mil to 6610'. Pumped 60 bbls water at 1 3/4 BPM at 350 psi; unable to break circulation.
 9-24-97: Pull & lay down drill pipe.
 9-25-97: Rig up. Ran Perf Clean Tool on 1 1/2" tubing. Clean out w/Foam & N2 from 6790' to 6862'. Unable to clean to PBTD of 6890' (Junk metal ???). Washed 2 7/8" casing perfs, 6623'-6851', w/2% KCL fresh water. Acidized 2 7/8" casing perfs, 6623'-6851', Skaggs Drinkard Zone, w/3500 gal 15% NE-FE via Coil tubing & Perf Clean Tool. Flush w/N2. Max pres on tbg=4500 psi. Max pres on casing=240 psi. Avg rate=1.5 BPM. Total load=106 bbls. Flow back to test tank. Recovered 44 BLW & N2.
 9-26-97: Casing pressure this am=90 psi. Bled down. Ran packer (3.20'), 2 1/16" Seat Nipple (0.90'), & 213 jts 2 1/16" CS-HYDRIL N80 tubing (6502.02') tested in at 2500 psi. Remove BOP. Set packer @6515' w/8 points compression. Install Tree (2-2 3/8" Tubing Valves). Load annulas w/15 bbls 2% KCL fresh water containing 10 gal corrosion inhibitor. Tested annulas to 300 psi-Held. Swab 2.5 hrs. Recovered 0 Oil, 20 Water, & Very Slight Gas. Start Fluid Level=5300' from surface. Finish fluid level=5300' from surface.
 9-29-97: Tubing pressure this am=80 psi. Swab 7.5 hrs. Recovered 7 Oil, 27 Water, & Slight Gas show. Start fluid level @5300'. Finish fluid level @5500'. Continues gas flow from annulas.
 9-30-97: SITP=260#, SICP=280#. RU. SWABBED 7 HRS RECOVERED 16BBLS LOAD WATER(20% OIL CUT). SWABBED DRY. RU SWAB FOUND 300' FLUID ENTRY IN 1 HR. RD SWAB. SI TBG. RDMO.
 10-2-97RU SWAB UNIT & HOOK UP PLUNGER LIFT SYSTEM. SWAB DOWN WELL SITP=260#.DROP PLUNGER. UNABLE TO GET PLUNGER TO RUN. FISH PLUNGER.UN HOOK PLUNGER EQUIP. RD SWAB UNIT.
 10-3-97SITP=100#.NO GAS TO RUN PLUNGER SI WELL UNSUCCESSFUL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/3/97
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
 APPROVED BY DISTRICT I SUPERVISOR

DATE 11/3/97

CONDITIONS OF APPROVAL, IF ANY: