

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
TEXACO INC.

Address
P.O. BOX 728, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name M.B. WEIR "B"	Well No. 8	Pool Name, including Formation SKAGGS DRINKARD	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter <u>N</u> : <u>770</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line of Section <u>12</u> Township <u>20S</u> Range <u>37E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPELINE CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1910, MIDLAND, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 12	Twp. 20S	Rge. 37E	Is gas actually connected? Yes	When 10/7/85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. Frank Gray
(Signature)
DISTRICT OPERATIONS MANAGER
(Title)
10/23/85
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 4 - 1985, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X		X		
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
WO-9/19/85	10/7/85		6890'		6870'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3571'	Skaggs Drinkard		6623'		6510'				
Perforations						Depth Casing Shoe			
6623-6851' (33 intervals, 64 holes, 2 SPF) only 1 SPF at						6682 & 6751'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 7/8		7 5/8		1438'		600			
6 3/4		2 7/8		6888'		700			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/7/85	10/7/85	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	FTP 1530#		12/64"
Gas Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	7 1/2	82 1/2	1202 MCF/D

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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NOV 1 - 1985

O.C.D.
HOBBS OFFICE