

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name M. B. Weir B
3. Address of Operator P. O. Box 723, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER N, 770 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Skaggs Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3581' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Repair Water Flow <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and pump. Install BOP. Pull tubing.
2. Set CIBP @ 4800' and spot 40' cement on plug.
3. Perforate 2 7/8" casing W/2-JS @ 1488'.
4. Cement to surface W/450 sx. class H Cement, containing 2% CACL. Squeeze W/addl. 4000 sx. Class H Cement. WOC. DOC.
5. Tested 2 7/8" Casing to 600# for 30 minutes, 1:15-1:45 PM, 8-11-83. Tested OK.
6. Install pumping equipment. Tested and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 8-19-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE AUG 22 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 19 1983
O.C.D.
MOBBS OFFICE