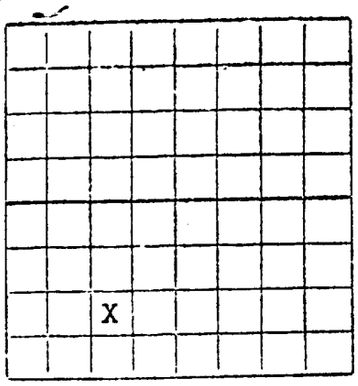
(Revised 7/1/58)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1962 DEC 5 PM 3 39

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc. (Company or Operator) M. B. Weir "B" (Lease)

Well No. 8, in SE ¼ of SW ¼, of Sec. 12, T. 20-S, R. 37-E, NMPM.

Skaggs (Glorieta) Pool, Lea County.

Well is 770' feet from South line and 1650' feet from West line of Section 12. If State Land the Oil and Gas Lease No. is None

Drilling Commenced November 1, 19 62 Drilling was Completed November 27, 19 62

Name of Drilling Contractor Forster Drilling Company

Address P.O. Box 32, Odessa, Texas.

Elevation above sea level at Top of Tubing Head 3581' (D.F.) The information given is to be kept confidential until March 1, 19 63

OIL SANDS OR ZONES

No. 1, from See Attached Sheet to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Drilled with Rotary Tools and No Water Sands Tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	26.4	New	1426'	Howco	None	None	Surface
2-7/8"	6.4	New	6879'	Howco	None	See attached	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7-5/8"	1438'	600	Howco		
6-3/4"	2-7/8"	6888'	700	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached

Result of Production Stimulation See Attached

Depth Cleaned Out 6880'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6880' feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing November 30, 1962

OIL WELL: The production during the first 24 hours was 140 barrels of liquid of which 69 % was was oil; - % was emulsion; 31 % water; and - % was sediment. A.P.I. Gravity 36.0

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico		Northwestern New Mexico	
T. Anhy	1387'	T. Devonian		T. Ojo Alamo	
T. Salt	1515'	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2532'	T. Montoya		T. Farmington	
T. Yates	2718'	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen	3515'	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	4070'	T. Granite		T. Dakota	
T. Glorieta	5238'	T.		T. Morrison	
T. Drinkard	Pay 6780'	T.		T. Penn	
T. Tubbs	6350'	T.		T.	
T. Blinebry	5777'	T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0'	50'	50	Caliche
50'	850'	800	Red Bed
850'	1140'	290'	Red Bed & Anhy
1140'	1510'	370'	Anhy. and Salt
1510'	2990'	1480'	Anhy
2990'	3241'	251'	Anhy and Lime
3241'	4580'	1339'	Lime
4580'	5875'	1295'	Lime and Shale
5875'	6240'	365'	Lime and Sand
6240'	6880'	640'	Lime
TD	6880'		

All measurements from Rotary Table or 9' above ground level.

5- NMOCC
1 File
1 Division
1 Field

From	To	Thickness in Feet	Formation
			Deviation Record
	Depth		Degrees Off
	518'		1/4
	880'		1/2
	1210'		1/2
	1800'		1/4
	2050'		1/4
	2621'		2
	3140'		1/2
	3760'		1- 1/4
	4220'		3/4
	4663'		2
	5330'		2- 1/2
	5780'		3
	6320'		2- 1/2
	6780'		2

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. G. Blevins Jr. 12-5-62 (Date)

Company or Operator TEXACO Inc. Address P. O. Box 728, Hobbs, New Mexico

Name J. G. Blevins, Jr. Position or Title Assistant District Supt.

M. B. WEIR "B" No. 8

Spudded 9-7/8" hole 1:00 P.M. November 1, 1962. Ran 1426' of 7-5/8" O.D. Casing and cemented at 1438' with 400 Sx Incor 4% gel and 200 sx Incor Neat. Cement circulated. Plug at 1406'. Job complete 6:45 P.M. November 2, 1962. Tested 7-5/8" O.D. Casing with 600 PSI before and after drilling plug. Tested OK. Job complete November 3, 1962.

Ran 6879' of 2-7/8" O.D. casing and cemented at 6888' cement with 700 sx. Incor 1:1 Pozmix and 2% gel. Cement circulated. Plug at 6858'. Job complete 9:00 A.M. November 27, 1962. Tested 2-7/8" O.D. casing before and after drilling plug with 2000 psi. Tested OK. Job complete November 29, 1962.

Perforate 2-7/8" O.D. casing with 1 Jet shot per foot, 5312', 5314' 5316'. Acidize with 1000 gals. LSTNEA Rate .58 BPM

On 24 hour potential test well swabbed 96 BO and 44 BW Ending 11:00 a.m. November 30, 1962.

GOR - TSTM
Gravity - 36.0
Top of Pay 5312'
Bottom of Pay 5316'
NMOCC Date - November 27, 1962
TEXACO Inc. Date - November 30, 1962