

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name C. H. Weir A
9. Well No. 10
10. Field and Pool, or Wildcat WEIR BLINEBRY EAST SKAGGS DRINKARD
12. County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO INC.
3. Address of Operator P. O. BOX 728, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER J, 2306 FEET FROM THE EAST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3577' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

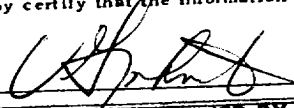
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER REPAIR WATERFLOW ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. PULL RODS AND PUMP. INSTALL BOP. PULL TUBING.
2. SET CIBP IN DRINKARD STRING @ 5250' AND SPOT 40' CEMENT ON PLUG.
3. SET CIBP IN BLINEBRY STRING @ 5250' AND SPOT 40' CEMENT ON PLUG.
4. PERF. BLINEBRY STRING W/2-JSPF @ 1469'.
5. CEMENTED PERFS. @ 1469' W/400 SX CLASS H CEMENT CONTAINING 2% CACL. CEMENT CIRCULATED. SQUEEZE PERFS W/1400 SX CLASS H CEMENT CONTAINING 2% CACL. WOC. DOC.
6. DID NOT HOLD.
7. CEMENT PERS @ 1469' W/400 SX CLASS H CEMENT CONTAINING 3% CACL & 4000 GALS FLOCHEX IN 4-EQUAL STAGES AND FOLLOWED W/100 SX. CLASS H CEMENT CONTAINING 3% CACL. WOC. DOC.

CONTINUED ON PAGE 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE ASST DIST MGR	DATE 11-28-83
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY OIL & GAS INSPECTOR	TITLE	DATE NOV 30 1983
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 29 1983
O.C.D.
HOBBS OFFICE

8. TESTED TO 700# FOR 30 MINUTES, 5:00-5:30 PM, 1983. TESTED OK. FLOW BACK CONTINUED.
9. CEMENT W/1500 GALS FLOCHEX, 100 SX CLASS H CEMENT CONTAINING 3% CACL AND 100 SX CLASS H CEMENT CONTAINING 3% CACL & CFR-2. WOC. DOC. DID NOT HOLD.
10. CEMENT PERFS @ 1469' W/400 SX CLASS H CEMENT CONTAINING 3% CACL FOLLOWED BY 2800 GALS FLOCHEX. WOC. DOC.
11. TESTED CSG TO 850# FOR 30 MINUTES, 2:00-2:30 PM, 11-8-83. TESTED OK.
12. DRILL PLUGS IN BOTH STRINGS. INSTALL PUMPING EQUIPMENT.
13. TEST AND RETURN TO PRODUCTION.

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NOV 29 1983
D.C.D. 140 64-11120-2-107
HOBBS OFFICE