

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GREEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C.H. Weir "A"
3. Address of Operator P.O. Box 728, Hobbs, NM 88240	9. Well No. 10
4. Location of Well UNIT LETTER J 2306 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Weir Blinebry, East Skaggs Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3577' (DE)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Open Drinkard & Downhole ☒ Commingle	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up.
2. Clean out Drinkard & pulled RBP @ 5425'. Clean out to 6850'.
3. Set RBP @ 6673'. Test w/pkr & found leak between 5767'-5799'.
4. Set RBP in Blinebry @ 5704' w/14" sd on plug. Reset Drk RBP @ 5704'. Found csg leak @ 5312'. Set pkr @ 5284'. Set cement retainer @ 5021'. Squeeze leak w/50 sx Class "C" Neat Cement. WOC. DOC. Tested OK.
5. Perforate 2-7/8" Drinkard csg w/2 JSPF @ 6676', 80', 86', 90', 94', 6701', 27', 34', 38', 42', & 6793'. Perf. w/1 JSPF from 6786-6790', 6798-6802' & 6808-6812'. Shot commingling perfs (2 JSPF) from 5966'- 5976'.
6. Set pkr. @ 6605'. Frac csg perfs 6676'-6839' w/500 gal. 15% NE Acid followed by 11,000 gal. Cross linked gel, 7200# 100-mesh sand & 1200# 20/40 sand. Flushed w/47 bbls gelled water.
7. Set pkr in Blinebry. Acidize csg perfs 5768'-5962' w/2000 gals 15% NE Acid in 2 stages using 300# rock salt between stages.
8. Install pumping equipment. Test & place on production as down-hole commingle of Drinkard & Blinebry zones. NMOC Administrative Order No. DHC-286.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE Asst. Dist. Supt. DATE 7-25-80

APPROVED BY John Runyan Geologist TITLE Asst. Dist. Supt. DATE 7-25-80

CONDITIONS OF APPROVAL, IF ANY: