

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator TEXACO Inc. | 8. Farm or Lease Name C. H. Weir A |
| 3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240 | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER J 2306 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Weir Blinebry, East Skaggs Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3577' (DF) | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER Reopen Drinkard & Downhile Com-mingle w/Blinebry <input checked="" type="checkbox"/> | | OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up.
2. Drill out cement & retrieve RBP in Drinkard @ 5425'.
3. Clean out to 6848'.
4. Perforate new Drinkard pay w/1-JSPF from 6786' - 6790', w/2-JSPF @ 6793', w/1-JSPF from 6798' - 6802', & 6808' - 6812'.
5. Set Pkr. @ 6750'.
6. Acidize Drinkard w/4500 gal. 15% NE Acid in 3-stages using 500# rock salt between stages. Swab & test Drinkard.
7. Set Pkr. in Blinebry @ 5700'. Acidize Blinebry w/2000 gal. 15% NE Acid in 2-stages using 300# rock salt between stages.
8. Perf. Drinkard string into Blinebry w/2-JSPF from 5966' - 5976'.
9. Install pumping equipment in Drinkard string using Blinebry as vent string.
10. Test & produce as down-hole commingled Blinebry- Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE **Asst. Dist. Supt.** DATE **7-13-79**

APPROVED BY **Jerry Sexton** TITLE **Dist. 1, Supv.** DATE **JUL 17 1979**

CONDITIONS OF APPROVAL, IF ANY: