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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **TEXACO Inc.**  
Address **P.O. Box 728, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **C. H. Weir 'A'** Well No. **10** Pool Name, Including Formation **East, Weir (Blinebry)** Kind of Lease **State, Federal or Lease** Lease No.  
Location  
Unit Letter **J** ; **2306** Feet From The **East** Line and **1980** Feet From The **South**  
Line of Section **12** Township **20-S** Range **37-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Shell Pipe Line Company** Address (Give address to which approved copy of this form is to be sent)  
**P.O. Box 1910, Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Warren Petroleum Company** Address (Give address to which approved copy of this form is to be sent)  
**P.O. Box 1589, Tulsa, Oklahoma 74102**  
If well produces oil or liquids, give location of tanks. Unit **K** Sec. **12** Twp. **20S** Rge. **37E** Is gas actually connected? **Yes** When **July 23, 1970**  
If this production is commingled with that from any other lease or pool, give commingling order number: **PC-83**

IV. COMPLETION DATA  
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**  
Date Spudded **July 6, 1964** Date Compl. Ready to Prod. **July 22, 1970** Total Depth **6850'** P.B.T.D. **6834'**  
Elevations (DF, RKB, RT, GR, etc.) **3577' (DF)** Name of Producing Formation **Blinebry** Top Oil/Gas Pay **5768'** Tubing Depth **6847'**  
Perforations **2-7/8" OD cas w/1 JSPI 5768-72, 82, 86, w/1 JSPI 5788-5802, w/1 JSPI 5804-88, 26-38, 48-52, w/1 JSPI 5860-63, w/1 JSPI 5886-94, w/1 JSPI 5905, 14, 15, 16, 23, 38, 51, 62 and w/1 JSPI 5973-76.** Depth Casing Shoe **6847'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE **11"** CASING & TUBING SIZE **8-5/8"** DEPTH SET **1419'** SACKS CEMENT **550**  
**7-7/8"** **2-7/8"** **6842'** **1000**  
**7-7/8"** **2-7/8"** **6847'** **1000**

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks **July 23, 1970** Date of Test **July 23, 1970** Producing Method (Flow, pump, gas lift, etc.) **Flowing**  
Length of Test **24 hrs** Tubing Pressure **150** Casing Pressure **-** Choke Size **16/64**  
Actual Prod. During Test **92** Oil-Bbls. **92** Water-Bbls. **0** Gas-MCF **264**

GAS WELL  
Actual Prod. Test-MCF/D **-** Length of Test **-** Bbls. Condensate/MMCF **-** Gravity of Condensate **-**  
Testing Method (pitot, back pr.) **-** Tubing Pressure (shut-in) **-** Casing Pressure (shut-in) **-** Choke Size **-**

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Assistant District Superintendent**  
**July 28, 1970**

OIL CONSERVATION COMMISSION  
APPROVED **JUL 30 1970**, 19  
BY **SUPERVISOR DISTRICT**  
TITLE **SUPERVISOR DISTRICT**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.