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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C.H. Weir 'A'
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER J 2306 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Weir Blinebry, East
15. Elevation (Show whether DF, RT, GR, etc.) 3577' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

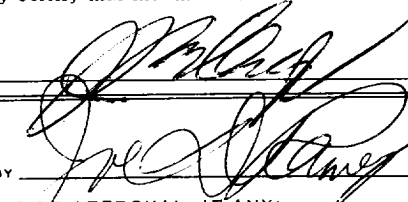
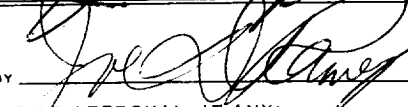
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled rods and pumps. Cut paraffin from both strings.
2. Ran PBP in Drinkard and set @ 5425'. Dump 10' sand on plug.
3. Load both strings w/water. Squeeze Glorieta perforations 5313'-5318' w/150 sx. Class 'C' cement.
4. Drill out cement to 5977'. Test cement.
5. Perforate 2-7/8" OD casing ('Y' String) w/1 JSPI @ 5768', 5772', 5782', 5786'; w/1 JSPF 5788'-5794'; w/1 JSPI @ 5798', 5802'; w/1 JSPF from 5804'-5808', 5826'-5836', 5846'-5852'; w/1 JSPI @ 5860', 5863'; w/1 JSPF from 5886'-5894'; w/1 JSPI 5905', 5914', 5915', 5916', 5923', 5938', 5951', 5962' & w/1 JSPF from 5973'-5976'.
6. Run 1-5/8" Drill Pipe w/packer and set @ 5698'.
7. Acidize Blinebry perforations 5768'-5976' w/3000 gals 15% acid in 15 stages using 4 ball sealers between first 7 stages & 3 ball sealers between next 7 stages.
8. Pull drill pipe. Log well.

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE July 28, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUL 30 1970
CONDITIONS OF APPROVAL, IF ANY:		

9. Frac Blinebry perforations w/24,000 gals gelled lease crude in 3 stages using 1# 20/40 sand, 1/40# Adomite per gal., & 50# gel per 1000 gals.
10. Swab and test Blinebry zone.
11. Drill out cement in Drinkard ('Z' String) 5140' to 5328'. Communicated with 'Y' String. Pull DP and bit.
12. Ran PBP in 'Y' String and set @ 5550'. Dump 10' sand in plug. Squeeze w/25 sx Class 'C' cement.
13. Drill out cement in Blinebry ('Y' String) and pull RBP.
14. Swab, test and place Blinebry on production.
15. Drinkard zone shut in.