## NEW EXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date	
TEXACU Inc.		LEA	JUNE 23. 1970		
Address		Lease		Well No.	
F.J. 50% 728	- MOBBS, NEW MEXICO		EIR."A"	10	
_ocation Unit	Section	Township	an e	Range	
of Well	12		<b>2</b> 0-5	37-£	
			e multiple completion	of a well in these same pools or in the same	
zones within one mile of the		_ NO MC-1605	 ; Operator Lease,	and Well No.:	
. If answer is yes, identify one			, Operator Ecuse,		
TEXACO Inc.,	H.E. WEIR "B" NO.	<u>/</u>			
. The following facts are subm	itted: Upper		Intermediate	Lower	
	Zone		Zone	Zone Zone	
a. Name of Pool and Formati	ion KEIN BLINEHR	T LASI		SKAGGS DRINKARD	
b. Top and Bottom of	5768' <b>- 67</b>	5476		67%6 <b>' - 6845'</b>	
Pay Section	3/00 - 67	3//4		- V - 150	
(Perforations)	Gas) UIL			OIL	
c. Type of production (Oil or d. Method of Production	1 (343)			SECOND SEC. IN SEC. S.	
(Flowing or Artificial L	ift) ARTIFICIAL	LIFT		APTIFICIAL LIFT	
1. The following are attached.					
d. Electrical lo	og of the well or other acception (If such log is not availa	table log with top ble at the time ar	os and bottoms of pro- plication is filed it r with their correct m	oducing zones and intervals of perforation inshall be submitted as provided by Rule 112-A.)  pailing address.	
	OTE CO., P.O. BOX		BLDG., HIDLAN	s0, TEXAS 79701	
date of such notification	ersigned, state that I am the	Superinten	esaid company to mak	TEXACO Inc.  of the and that this report was prepared to the best of my knowledge.	
and any capeting and services			. A. Schaffer	Signature	

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## RECEIVED

JUN 2 5 1970 OIL CONSERVATION COMM. HOBBS, N. M.