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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Form or Lease Name C.H. WEIR "A"	
2. Name of Operator TEXACO Inc.		9. Well No. 10	
3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240		10. Field and Pool, or Wildcat Skaggs Drinkard Weir Blinebry	
4. Location of Well UNIT LETTER J LOCATED 2306 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 12 TWP. 20-S RGE. 37-E NMPM		12. County Lea	
19. Proposed Depth 6850'		19A. Formation Drinkard Blinebry	
21. Elevations (Show whether DF, RT, etc.) 3577' (DF)		20. Rotary or C.T. -	
21A. Kind & Status Plug. Bond -		21B. Drilling Contractor Workover	
22. Approx. Date Work will start June 27, 1970			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24.00	1419'	550	-
(Drk) 7-7/8" (Z String)	2-7/8"	6.50	6842'	1000	-
(Bly) 7-7/8" (Y String)	2-7/8"	6.50	6847'	1000	-

Subject well presently producing from Drinkard zone and Glorieta zone is shut in. TEXACO Inc. proposes to recomplete Glorieta string in the Blinebry formation and opening additional pay in the Drinkard zone.

1. Pull rods and pumps. Cut paraffin from both strings.
2. Run RBP in Drinkard and set @ 5425'. Dump 10' sand on plug.
3. Load both strings w/water. Squeeze Glorieta perforations 5313'-5318' w/150 sx Class 'C' cement.
4. Drill out cement to 5977'. Test cement.
5. Perforate 2-7/8" OD casing ('Y' String) w/1 JSPI @ 5768', 5772', 5782', 5786', w/1 JSPF 5788'-5794'; w/1 JSPI @ 5798', 5802', w/1 JSPF from 5804'-5808'; 5826-5836'; 5846'-5852'; w/1 JSPI @ 5860', 5863', w/1 JSPF from 5886'-5894'; w/1 JSPI 5905', 5914', 5915', 5916', 5923', 5938', 5951', 5962', and w/1 JSPF from 5973'-5976'.

(Continued on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assistant District Superintendent Date June 22, 1970

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 23 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1970

OIL CONSERVATION COMM.
HOBBS, N. M.