

Santa Fe, New Mexico

AUG 3 2 04 PM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

C. H. Weir "A"

(LEAD)

Well No. 10, in NW 1/4 of SE 1/4, of Sec. 12, T. 20-S, R. 37-E, NMPM.
Skaggs Drinkard & Skaggs Glorieta Pool, Lea County.

Well is.....2306.....feet from.....East.....line and.....1980.....feet from.....line
of Section.....12..... If State Land the Oil and Gas Lease No. is.....Patented.....

of Section..... If State Land the Oil and Gas Lease No.
Drilling Commenced..... July 6....., 19⁶⁴ Drilling was Completed..... July 24....., 19⁶⁴

Drilling Commenced.....
Name of Drilling Contractor..... Highland Drilling Company

Name of Drilling Contractor.....
Address..... P. O. Box 671 - Odessa, Texas

Elevation above sea level at Top of Tubing Head 3577' (D. F.) The information given is to be kept confidential until
November 1964

See attached sheet.

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from to feet.

CASING RECORD

Casing Record							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	NEW	1408'	Howco	NONE	NONE	Surface
2 7/8"	6.50	NEW	6832'	Howco	NONE	See attached	Production
2 7/8"	6.50	NEW	6837'	Howco	NONE	See attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1419'	550	HOWCO		
7 7/8"	2 7/8"	6842'	1000	HOWCO		
7 7/8"	2 7/8"	6847'	1000	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See the Attached Sheet.

Result of Production Stimulation..... See the Attached Sheet.

..Depth Cleaned Out.....68501

WORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6850 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.
 See attached sheet for tests on each zone.

PRODUCTION

Put to Producing August 1, 1964 (Skaggs Glorieta Zone)

OIL WELL: The production during the first 24 hours was 326 barrels of liquid of which 23% was oil; % was emulsion; 77% water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 11405'	T. Devonian	T. Ojo Alamo
T. Salt 11495'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2550'	T. Montoya	T. Farmington
T. Yates 2700'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3535'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4280'	T. Granite	T. Dakota
T. Glorieta 5258'	T.	T. Morrison
T. Blinberry 5792'	T.	T. Penn
T. Drinkard 6345'	T.	T.
T. Tubbs 6774'	T.	T.
T. Atx Drinkard	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Caliche				
210	890	680	Redbed				
890	1340	450	Redbed & Anhy				
1340	1830	490	Anhy				
1830	2620	790	Anhy & Salt				
2620	3135	515	Anhy, Salt & Gyp				
3135	3985	850	Anhy & Lime				
3985	4695	710	Lime				
4695	5325	630	Lime & Sand				
5325	6140	815	Lime & Gyp				
6140	6390	250	Lime & Sand				
6390	6850	460	Lime, Shale & Sand				
Total Depth 6850							
All measurements from rotary table or 10' above ground level.							
Estimate Number 6475							
6 - MIOC							
1 - State Land Office - Santa Fe							
1 - The Fluor Corporation Ltd - 615 Midland Tower Building							
Attn: J. Milor - Midland, Texas							
1 - Filed							
1 - Field							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

H. D. Raymond August 3, 1964

Company or Operator TEXACO Inc.

Address P. O. Box 728 - Hobbs, New Mexico

Name H. D. Raymond

Position or Title Assistant District Superintendent

C. H. Weir "A" Well Number 10

Spudded 11" Hole 9:00 P. M. July 6, 1964. Ran 1408' of 8 5/8" O. D. Casing and cemented at 1419' with 350 Sx. Class "C" 8% gel, plus 200 Sx. Class "C" neat with 2% CACL. Plug at 1388'. Cement Circulated. Tested before and after drilling plug for 30 minutes with 1000 P. S. I. Tested O. K. Job complete 5:30 P. M. July 9, 1964.

Skaggs Drinkard Zone: Ran 6832' of 2 7/8" O. D. Casing and cemented at 6842', plug at 6834'.

Skaggs Glorieta Zone: Ran 6837' of 2 7/8" O. D. Casing and cemented at 6847', plug at 6806'.

Cemented above strings of 2 7/8" O. D. Casing with 1000 Sx. Class "C" 4% gel with FRA. Tested for 30 minutes with 1500 P. S. I. Tested O. K. Job complete 7:00 P. M. July 28, 1964.

Skaggs Drinkard Zone: Perforate 2 7/8" O. D. Casing with one jet shot per foot from 6831' to 6839'. Acidize with 500 gals acetic acid. Swab dry. Re-acidize with 1000 gals 15% LSTNE.

On 24 Hour Potential Test ending 5:00 A. M. August 3, 1964, well flowed through 14/64" choke, 180 BO and 2 BW.

GOR - 1983

GRAVITY - 39

Top of Pay - 6831'

Btm of Pay - 6839'

NMOCC Date - July 24, 1964.

TEXACO Inc. - August 3, 1964.

Skaggs Glorieta Zone: Perforate 2 7/8" O. D. Casing with one jet shot per foot from 5313' to 5318'. Acidize with 500 gals acetic acid. Re-acidize with 500 gals 15% LSTNE. Swab well.

On 24 Hour Potential Test ending 4:00 P. M. August 2, 1964, well swabbed 76 BO and 250 BW.

GOR - TSTM

GRAVITY - 37

Top of Pay - 5313'

Btm of Pay - 5318'

NMOCC Date - July 24, 1964

TEXACO Inc. Date - August 2, 1964.