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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. New Well
Recompletion

AUG 3 2 04 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico August 3, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. H. Weir "A" Well No. 10 in NW 1/4 SE 1/4

(Company or Operator)

(Lease)

J 12, Sec. 12, T. 20-S, R. 37-E, NMPM, Skaggs Glorieta Pool

Lea

County. Date Spudded July 6, 1964 Date Drilling Completed July 24, 1964

Please indicate location:

Elevation 3577' (D. F.) Total Depth 6850' PBD 6806'

Top Oil/Gas Pay 5313' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 5313' to 5318'

Perforations

Open Hole NONE Depth Casing Shoe 6847' Depth Tubing 6847'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, 250 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. Swab Date first new oil run to tanks August 1, 1964

Oil Transporter Shell Oil Company

Gas Transporter Warren Petroleum Company.

Remarks: Perforate 2 7/8" Casing with one jet shot per foot from 5313' to 5318'. Acidize with 500 gals acetic acid. Re-acidize with 500 gals 15% ISTNE. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: AUG 3 1964, 19 TEXACO Inc.

(Company or Operator)

By: (Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title

I H. D. Raymond being of lawful age and being NOTARY PUBLIC
the Assistant District Supt. for TEXACO Inc., do state Aug 3 2 04 PM
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 3rd day of
August, 19 64.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson
for Lea County, State of New Mexico
Lease C. H. Weir "A" Well No. 10

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
500'	1/2
720'	3/4
1345'	1
1840'	1
2000'	1
2500'	1 1/2
2640'	2
3044'	1 1/4
3385'	3/4
3975'	1/2
4603'	1 1/2
4971'	1 1/4
5160'	1
5660'	3/4
5755'	3/4
6035'	1/2
6192'	1 1/4
6320'	3/4
6570'	1
6850'	1