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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mex.

HOBBS OFFICE O. C. C.
AUG 3 2 04 PM '64

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. - P. O. Box 728
Hobbs, New Mexico (Place) August 3, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) C. H. Weir "A" (Lease), Well No. 10, in NW ¼ SE ¼,
J (Unit Letter), Sec. 12, T. 20-S, R. 37-E, NMPM., Skaggs Drinkard Pool
Lea County. Date Spudded July 6, 1964 Date Drilling Completed July 24, 1964
Elevation 3577' (D. F.) Total Depth 6850' PBTD 6834'
Top Oil/Gas Pay 6831' Name of Prod. Form. Drinkard

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J x	I
M	N	O	P

PRODUCING INTERVAL - 6831' to 6839'

Perforations

Open Hole NONE Depth Casing Shoe 6842' Depth Tubing 6842'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 180 bbls. oil, 2 bbls water in 24 hrs, 0 min. Choke Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 500 Date first new oil run to tanks August 1, 1964

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

(FOOTAGE)
Tubing, Casing and Cementing Record

	Size	Feet	Sax
	8 5/8"	1408	550
DRK	2 7/8"	6832	1000
GLO	2 7/8"	6837	1000

Remarks: Perforate 2 7/8" Casing with one jet shot at 6831' to 6839'. Acidize with 500 gals acetic acid. Swab dry. Re-acidize with 1000 gals 15% LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ....., 19.....

OIL CONSERVATION COMMISSION

By: Joe D. Ramey

Title

TEXACO Inc.
(Company or Operator)

By: H. D. Raymond
(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

HOBBS OFFICE O. C. C.
AUG 3 2 04 PM '64

I, H. D. Raymond being of lawful age and being the Northwest District Supt. for Mobil Oil Corp., do hereby state that the deviation record which appears on this form is true and correct to the best of my knowledge.

H D Raymond
H. D. Raymond

Subscribed and sworn to before me this 3rd day of August, 19 64.

My commission expires October 20, 1966.

Notary Public R. L. Johnson

For Lea County, State of New Mexico.

Lease G. H. Weir "A" Well No. 10

Deviation Record

Depth	Deviation
500'	1/2
720'	3/4
1315'	1
1810'	1
2000'	1
2500'	1 1/2
2640'	2
3014'	1 1/4
3385'	3/4
3975'	1/2
4605'	1 1/2
4972'	1 1/4
5160'	1
5560'	3/4
5755'	3/4
6035'	1/2
6192'	1 1/4
6320'	3/4
6570'	1
6850'	1