Jistrict I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210				rgy, Minerals & N	Natural Re	•		Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			OIL CONSERVAT 2040 South Santa Fe, N			acheco		5 Copies			
2040 South Pacheco, Santa Fe, NM 87505											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT RAPTOR RESOURCES, INC. ¹ Operator name and Address 162796GRID Number											
P.O. BOX	160430										
AUSTIN, ⁻						CH Reason for Filing Code					
	PI Number	0970	Flinic	Mile Rivers Duppe			You Ha DUI 240 Code				
30-0 X	operty Code		≤ 1 \sim 1 Pro					Well Number		'Well Number	
Off 452467/1 Otate UT VAC 2 139											
II. ¹⁰ Surface Location U or iot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County										line County	
K 9 225		36E 1981			S	>	Feet from the East/West line LEA ^{County}				
¹¹ Bottom Hole Location											
UL or lot no.					t from the	the North/South line		Feet from the East/West line LEACounty			
"Lse Code	¹³ Lse Code ¹³ Producing M		ode "Gas Co	¹⁶ C-129	Permit Number	, 	"C312999Rective Date "C-129 Expiration Date				
	PRO								3-1-99		
III. Oil an "Transpor	<u>nd Gas T</u> ter			CTS Transporter Name			²¹ POD ²¹ O/G		²² POD ULSTR Location		
OGRID	OGRID			and Address RKETING, L. P.					and Description		
- 340-	>)				27	510053	Õ				
20809 SID RICHAR GASOLINE C						SISTAL 2					
GASOLINE C											
V. Produced Water											
<u>ا ط</u>	¹¹ POD ¹⁴ POD ULSTR Location and Description										
	Completi	ion Data	L							······································	
²³ Spud Date ²⁴		Ready Date 27 TD		ס	₽ PBTD		²⁹ Perforations		» DHC, DC,MC		
³¹ Hole Size			³² Casing & Tubing Size			*	Depth S	et	بر	Sacks Cement	
					·						
VI Wall	Test De	*•			l						
VI. Well Test Data ³³ Date New Oil ³⁴ Gau			Delivery Date 77 Test Date			³⁴ Test Length		" Tbg. Pressure		" Csg. Pressure	
⁴¹ Choke Size		⁴² Oil		4) Water	4 ³ Water		8	⁴ AOF		" Test Method	
" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information giver bove is true and complete to the best of my						OIL CONSERVATION DIVISION					
knowledge and belief. Signature:						Approved by: ORIGINAL STOLEN STOLEN STOLEN					
Printed name:						Title:					
Title: PRESIDENT						Approval Date:					
Date:	22/00	Phone:	(512) 478-44 2	27							
" If this is a change of operator fill in the OGRID number and name of the previous operator											
	Previouer	perator Sign	State L	02570	le	T. Mark	lisda	le Vice	Preside	ent 4-7-99	
Title Date										Date	
				New Mexic C	o Oil Cor -104 Ins	nservation Div tructions	ision				

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel. accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for



request for allowable for a newly drilled or deepened well must be