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	INSTRUCTIONS: This form	is to be f	filed in c	omplian	ce with R	lule 1104		•		5 • • • • • • • • • • • • • •			

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

198、水水水、高行合法)。高¥ → 69837 与6米公司.4 1945年3月12日:南部1986年3月2日

