SANTA FE

REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-11

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	. GA S
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			<u> </u>
Operator			
SUN TEXAS CO		EOEO!	·
P. O. Box 40		79704 Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	,	
New Woll	Oil Dry Gas		·
Recompletion Change in Ownership X	Casinghead Gas Condens	sate 📑	
If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMPA	NY, INC. P. O. Box 4	067 Midland, TX, 79704
DESCRIPTION OF WELL AND I	Well No. Pgol Name, Including Fo	rmation O Kind of Le	ase / Lease No.
State 11A11 A/C-2	59 South Eurice	(1)	eral or Fee State NM 2A
Location K : 198	PO Feet From The Douth Line	and 2080 Feet Fro	m The West
Olif Letter			2
Line of Section Tow	vnship 22-5 Range 3	36-t, NMPM, Sl	(County
		_	
DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GAS	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	DO ROS 1510 YM	2001A AND 79701
Name of Authorized Transporter of Cas	Singhead Gas (V) or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhedd Gas (X)	Phine in Blda Pr	n. 711- Odessa, Jetas 7976
Thelips Tipeline	Unit Sec. Twp. P.ge.	Turk to the second	When
If well produces oil or liquids,	m 9 22 36	Uss !	4-13-13
give location of tanks.	1		
If this production is commingled with	th that from any other lease or pool,	Zive Comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
OF DVD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Heine of Freezeway		
Perforation s			Depth Casing Shoe
Ferrorene			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			all and must be equal to or exceed top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of toda pth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run 10 14m2			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length Bi 100.	-		•
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/ MINICI	
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
		II - OU CONSER	EVATION COMMISSION
CERTIFICATE OF COMPLIAN	ICE	APPROVED OCT 2	1980
		APPROVED UU A	, 19
I hereby certify that the rules and	regulations of the Oil Conservation	Ounc Sign	ned by
I hereby certify that the rules and regulations of the office distribution given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BY	
		TITLE Disk la Supra	
	<i>i</i>		in compliance with RULE 1104.
	- Ser	This form is to be fried	the black of the newly drilled or deepened
(1	malle	If this is a request for a	expanied by a tabulation of the deviation

(Signatury) Regional Operations Superintendent/West

(Title)

SEP 1 2 1980

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply