	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL OIL DISTRIBUTION IEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-11		
			AND		Supersedes Old C-104 and C-11 Effective 1-1-65	
1.	OPERATOR PRORATION OFFICE Operator					
	TEXAS PACIFIC OIL CO., INC. Address P. O. Box 1069 - H bbs, New Mexico 88240 Reason(s) for filing (Check proper bax) New Well Other (Please explain)					
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	Veil No. Pool Name, Including	Formation	Kind of Lease		
	State "A" A/c-2	59 South Eunice		State, Federal or Fe	e State BM 2A	
		80 Feet From The South	ine and20/80	Feet From The	West	
		ownship 22-3 Range		MPM, Lea	County	
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🙀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
	Texas-New Maxico Pipeline Name of Authorized Transporter of Casinghead Gas 🛒 or Dry Gas 🦲		Address (Give addre	. Box 1510 • Mi	dland , Texas 79701 y of this form is to be sent)	
	Phillips Pipeline If well produces of at liquide Unit Sec. Twp. Bge.		1	dg. Rm. 711 - 0	dessa, Texas . 79760	
	If well produces oil or liquids, give location of tanks.	N 9 22 36	Yes	1	-13-73	
v.	If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling o	rder number:		
	Designate Type of Completi	on - (X)	New Well Workov	rer Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	Г.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
	Perforations			Depth	a Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
	TEST DATA AND REQUEST F		ifter recovery of sotal a	olume of load oil and mus	t be equal to or exceed top allow-	
Ī	OIL WELL Date First New Oil Run To Tanks					
-	Length of Test	Tubing Pressure	Casing Pressure	Chok	s Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-	MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M		sy of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5)	ut-in) Choke	• Siz•	
1 . (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
0	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
-		•••••	11			
	Original Signed by			to be filed in complia		
	C. R. Tilley (Signature)		If this is a t	equest for allowable for	r a newly drilled or deepened a tabulation of the deviation	
-	Area Production Forenan		tests taken on th	se well in accordance '	with RULE 111. Hed out completely for allow-	
	(Title) 4-13-73		able on new and	recompleted wells.	nd VI for changes of owner,	
-	(Date)		well name or num	iber, or transporter, or ot	her such change of condition. ed for each pool in multiply	
				rms tailed must he fil		