

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

X							

**AREA 640 ACRES
LOCATE WELL. CORRECTLY.**

Texas Pacific Oil Company

State - A - A / Ex 2
(Base)

Well No. 54, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 9, T. 22-S, R. 36-E, NMPM.

South Africa

Pool, Line County.

Well is 1620 feet from South line and 2980 feet from West line

of Section..... If State Land the Oil and Gas Lease No. is..... ~~1-98~~.....

Drilling Commenced October 9, 1964 Drilling was Completed October 21, 1964

Name of Drilling Contractor Pat Drilling Company

Address.....Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3575.9 G.L. The information given is to be kept confidential until
 _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3670 to 3737 No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8"	26.4	New	318*	Float			Surface
4-1/2"	9.54	New	3860*	Float		3670-3737	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11" 7-5/8"	128'	250 sbs.	Pump & Plug			Circulated
6-3/4" 4-1/2"	1870'	300 sbs.	Pump & Plug			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1000 gals. SOT w/25,000 gal. ref. oil & 25,000# sand with 1/40# Adomite.

Result of Production Stimulation: 24 bbls. new oil & 65 BW

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3870 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 4, 1964
OIL WELL: The production during the first 24 hours was 89 barrels of liquid of which 27% was oil; 73% was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	1416	T. Devonian	
T. Salt	2959	T. Silurian	
B. Salt	3115	T. Montoya	
T. Yates	3302	T. Simpson	
T. 7 Rivers	3667	T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	332	332	Sand & Red Bed				
332	1328	996	Red Bed & Anhydrite				
1328	2028	700	Red Bed, Anhyd. & Salt				
2028	2829	801	Anhydrite & Salt				
2829	3870	1041	Anhydrite, Gyp & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Texas Pacific Oil Company P.O. Box 1069, Hobbs, New Mexico
Company or Operator Address