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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12/7/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company - State "A" A/c-2 Well No. 59, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K Unit Letter, Sec. 9, T. 22-S, R. 36-E, NMPM., South Eunice Pool

Lea County. Date Spudded 10/9/64 Date Drilling Completed 10/22/64

Elevation 3575.9 G.L. Total Depth 3870 PBD 3760

Please indicate location:

Top Oil/Gas Pay 3670 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3670, 3680, 3686, 3702, 3718, 3737 w/1 shot each

Open Hole - - Depth 3870 Casing Shoe 3870 Depth 3545 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 bbls. oil, 65 bbls water in 24 hrs, _____ min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (Pressure, Back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1000 gals. - 30T w/25,000 gal. ref. oil & 25,000# sand & 1/40# Adomite

Casing Tubing Date first new 60# Press. 60# oil run to tanks 12/4/64

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter United Carbon Company

1980° FSL & 2080° FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>7-5/8"</u>	<u>328</u>	<u>250 sks Circ.</u>
<u>4-1/2"</u>	<u>3870</u>	<u>300 sks</u>
<u>2"</u>	<u>3545</u>	

Remarks: Deviations on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Texas Pacific Oil Company

(Original (Company or Operator))

By: John H. Hendrix
(Signature)

OIL CONSERVATION COMMISSION

Title: District Engineer

Send Communications regarding well to:

Name: Texas Pacific Oil Company

Address: P.O. Box 1069, Hobbs, New Mexico

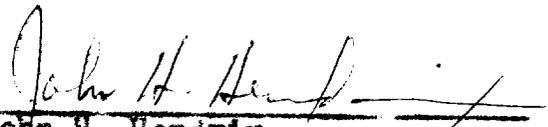
By: _____

Title: _____

D EVIATIONS

<u>Footage</u>	<u>Degrees</u>
832	1/2
1312	3/4
1434	3/4
1915	1
2402	1/2
3110	2-1/4
3200	2-1/4
3440	1-3/4
3613	1-1/2

I hereby certify that the information given above is true and complete to the best of my knowledge.



John H. Hendrix
District Engineer

Subscribed and sworn to before me this 7th day of December, 1964.



Notary Public
County of Lea
State of New Mexico

My commission expires
August 15, 1965.