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[illegible]

X

State "A" A/c-2 ^{AREA 640 ACRES} LOCATE WELL. CORRECTLY
(Lease)

AREA 640 ACRES

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

(Leave)

Elevation above sea level at Top of Tubing Head.....3610.8 G.L..... The information given is to be kept confidential until
....., 19.....

No. 1, from 3901 to 3910 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	26#	New	320'	Float			Surface Production
4 1/2"	9.5#	New	3918'	Float		3901-3910	

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8"	330'	250 sks	Pump & Plug		Circulated
6 3/4"	4 1/2"	3928'	250 sks	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3928 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 18, 1964
OIL WELL: The production during the first 24 hours was 46 barrels of liquid of which 79 % was
was oil; % was emulsion; 21 % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1411	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 3275	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. 3480	T. McKee.	T. Menefee.	
T. Queen. 3900	T. Ellenburger.	T. Point Lookout.	
T. Grayburg	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	330	330	Sand & Red Bed				
330	1030	700	Red Bed & Anhydrite				
1030	2709	1679	Anhydrite, Salt & Gyp				
2709	3510	801	Anhydrite & Gyp				
3510	3770	260	Anhydrite & Sand				
3770	3881	111	Dolomite & Lime				
3881	3928	47	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXAS PACIFIC OIL CO. Address Box 1069, Hobbs, New Mexico

John H. Hendrix 10-19-64
(Date)