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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 6 12 09 PM '65

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-983	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A" A/c-2	
9. Well No.	
58	
10. Field and Pool, or Wildcat	
South Eunice	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
TEXAS PACIFIC OIL COMPANY
3. Address of Operator
P. O. Box 1069; Hobbs, New Mexico
4. Location of Well
UNIT LETTER L , 2030 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 8 TOWNSHIP 22 RANGE 36 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3610' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED STARTING DATE 12-6-65

1. Move in rig, pull rods, kill well with water, and pull tubing.
2. Perf. with 1 3/8" JSPT at 3700-15-24-48-60-93, 3814-40-47-54-70-86 (12 holes).
3. Run 2" tubing with packer and retrievable bridge plug. Set bridge plug at 3895' and packer at 3690'.
4. Break down perfs with approximately 100 bbls. lease crude and rubber coated nylon balls.
5. Swab off balls only.
6. Pull 2" tubing, shut down rig pending scheduling of frac job in step 7 and coordinate with other workovers.
7. S.O.T. with 45,000 gal. lease crude, 51,000# 10-20 mesh sand and 1/80th# per gal. Adomite. Bleed off.
8. Run 2" tubing and retrieve bridge plug.
9. Run tubing and rods and test.

All production tubing will be run open-ended with internal taper.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Area Superintendent** DATE **12-6-65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: