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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-19-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXAS PACIFIC OIL CO - State "A" A/c-2**, Well No. 58, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

L, Sec. 8, T. 22-S, R. 36-E, NMPM, South Eunice Pool

Unit Letter

Lea

County. Date Spudded 10-1-64

Date Drilling Completed 10-8-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 3610.8 G.L. Total Depth 3928' PBDT 3918'

Top Oil/Gas Pay 3901 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3901-3910 (1 shot per ft.)

Open Hole - Depth 3928' Depth Casing Shoe 3910'

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 8 bbls water in 24 hrs,        min. Size 30/64"

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.)       

Test After Acid or Fracture Treatment:        MCF/Day; Hours flowed       

Choke Size        Method of Testing:       

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOT w/20,000 gals Ref. Oil plus 20,000# Sand

Casing Press. 740# Tubing Press. 20# Date first new oil run to tanks 10-18-64

Oil Transporter Shell Pipeline

Gas Transporter United Carbon

Remarks: Deviations on back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:       , 19       

**TEXAS PACIFIC OIL COMPANY**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: John H. Klein  
(Signature)

Title: District Engineer

Send Communications regarding well to:

Name: TEXAS PACIFIC OIL COMPANY

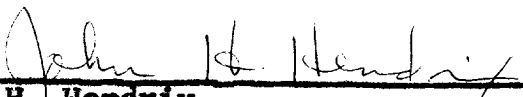
Address: Box 1069, Hobbs, New Mexico

By:       

Title:


<u>DEVIATIONS</u>	
<u>Footage</u>	<u>Degree</u>
330'	1/4°
821'	1/2°
1158'	1/2°
1644'	3/4°
2410'	3/4°
2700'	1 1/4°
3432'	2 1/4°
3770'	1 3/4°
3918'	1 1/2°

I hereby certify that the information given above is true and complete to the best of my knowledge.

  
 John H. Hendrix  
 District Engineer

Subscribed and Sworn to before me this 19th day of October, 1964.

My Commission expires  
 August 15, 1965.

  
 Notary Public  
 Lea County  
 State of New Mexico