

COUNTY IEA FIELD Wildcat
 WC OPR CONTINENTAL OIL COMPANY
29 Warren Unit-Federal
Sec. 33, T-20-S, R-38-E
660' fr N & E Lines of Sec.
Spud 7-22-64 CLAS.
P & A 2-2-65

CSG & SX - TUBING			LOG:	FORMATION	DATUM
8 5/8"	1428'	450		Rust 1436	
5 1/2"	4250'	250		T/Salt 1520	
				Tansil 2560	
				Yates 2704	
				7-R 2960	
				Queen 3521	
				Penr 3650	
LOGS EL GR RA IND HC A				TD 4250', PBD 3050'	

PLUGGED & ABANDONED

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CONT. DATE PROP DEPTH 4250' TYPE

F.R. 7-2-64
 PD 4250' - Grayburg-SA
 7-27-64 Drlg. 3477' 1m.
 8-3-64 TD 4250', WOC.
 Cored 3715-65', rec 50' being:
 48' sd., dolo & anhy., w/NS; 2' sd., w/bldg
 black oil.
 Cored 3765-3815', rec 50' being:
 38½' dolo., anhy & sd., w/NS; 11½' sd., w/bldg
 black oil.
 Cored 4018-68', rec 50' being:
 19.9' dolo., w/fair to good poro & show; 21.1'
 sd., w/fair poro; 3.7' sd., w/poor poro; 5.3'
 sd. & dolo., w/no poro & NS.
 Cored 4068-4118', rec 50' being:
 25.9' dolo., w/fair to good poro & show;
 20.5' dolo., w/poor to fair poro & show;
 3.6' dolo., w/no poro & no show.

8-3-64 - cont. -
DST (SA) 4138-4250', open 1 hr,
rec 280' gas & SOCM, 720' sul wtr,
ISIP 1591#, FP 242-508#, FSIP 1430#.

8-10-64 TD 420', swbg.
Perf @ 4195', 4198', 4200', 4202', 4204',
4206', 4208', 4210', 4212' W/1 SPI
Ac. 250 gals.
Swbd 25 BLO, 6 BAW + 2 BFW/15 hrs.
Set Ret. @ 4190'
Squeezed perfs 4195-4212' W/50 sx.
Perf @ 4079', 4081', 4085', 4096', 4099',
4102', 4106', 4110', 4148', 4150', 4152',
4172', 4174', 4176', 4178', 4180', 4182',
4184' W/1 SPI
Ac. 250 gals.

Swbd dry
Re-Ac. 1000 gals. 4079-4184'
Swbd dry.

8-17-64 TD 4250', swbg load.
Swbd 1 BNO, 4 BAW + 13 BFW/10 hrs &
Swbd dry.
Squeezed perfs 4079-4184' W/100 sx.
Perf (Grayburg) @ 4026', 4028', 4030', 4054',
4056', 4060' W/1 SPI
Ac. 1000 gals.
Frac 10,000 gals oil + 10,000# sd. 4026-60'.

8-24-64 TD 4250', swbg.
Swbd 15 BLO in 10 hrs & swbd dry.
Swbd 62 BW, w/tr. oil in 3 hrs.

8-31-64 TD 4250', SDO.

9-8-64 TD 4250', SDO.

9-14-64 TD 4250', PBD 4220', prep to test.
Squeezed perfs 4026-60' W/100 sx.
Perf @ 4172', 4173', 4176', 4177', 4178',
4182', 4183', 4194', 4200' W/1 SPI
Ac. 500 gals.
Frac 17,000 gals oil + 19,000# sd.
9-21-64 TD 4250', PBD 4220', pmpg load.
Pmpd 8 BLO + 29 BW/24 hrs.
9-28-64 TD 4250', PBD 4220', pmpg load.
Pmpd 20 BLO + 25 BW/36 hrs.
10-5-64 TD 4250', PBD 4220', pmpg load.
Pmpd 16 BLO + 24 BW/24 hrs.
10-12-64 TD 4250', PBD 4220', pmpg load.
Pmpd 5 BLO + 19 BW/24 hrs.
10-19-64 TD 4250', PBD 4220', tstg on pump.
Pmpd 5 BLO, 6 BNO + 40 BW/72 hrs.

10-26-64 TD 4250', PBD 4220', tstg on pump.
Pmpd 9 BO + 33 BW/72 hrs.
11-2-64 TD 4250', PBD 4220', tstg on pump.
Pmpd 10 BO + 35 BW/72 hrs.
11-9-64 TD 4250', PBD 4220', tstg on pump
Pmpd 4 BO + 12 BW/24 hrs.
11-16-64 TD 4250', PBD 4220', tstg on pump.
Pmpd 3 BO + 11 BW/24 hrs.
11-23-64 TD 4250', PBD 4220', tstg on pump.
Pmpd 2 BO + 13 BW/24 hrs.
11-30-64 TD 4250', PBD 4220', SI.
12-7-64 TD 4250', PBD 4220', SI.
12-14-64 TD 4250', PBD 4220', SI.
12-21-64 TD 4250', PBD 4220', swbg.
Set Ret. BP @ 3500'
Perf @ 2877', 2891', 2902', 2909', 2915',
2930', 2938', 2971', 2975', 2980', 2983',
3462', 3464', 3466', 3468' W/2 SPI

12-21-64 - cont. -

Swbd dry from perfs 3462-3468'.
Set BP @ 3050' & Pkr @ 2960'
Ac. 500 gals. 2971-83'.
Swbd 2 BO + 16 BAW/10 hrs & swbd dry.
Frac 5000 gals. oil + 5000# sd. 2971-83'.
Swbd 35 BLO/24 hrs.

1-4-65 TD 4250', PBD 3050', tstg.
Flwd 8 BW/24 hrs thru 18/64" chk., TP 0#
from perfs 2877-2983'

1-11-65 TD 4250', PBD 3050', tstg.
Flwd 4 BLO + 11 BW/24 hrs thru 18/64" chk.
from perfs 2877-2983'.

1-18-65 TD 4250', PBD 3050', tstg.
Flwd 2 BLO + 3 BW/24 hrs thru 18/64" chk.,
GOR 6000.

1-25-65 TD 4250', PBD 3050', prep to P&A.

2-1-65 TD 4250', PBD 3050', prep to P&A.

2-8-65 TD 4250', PBD 3050', PLUGGED & ABANDONED.
LOG TOPS: Grayburg 3836', San Andres 4070'.
(Did not rec load)