

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21051
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
L.R. Kershaw	
8. Well No.	11
9. Pool name or Wildcat	Eumont Yates Seven Rivers Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>E</u> : <u>1654</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3556' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Notify NMOCD 24 hours prior to commencement of plugging operations.
- 2.) MIRUPU. TOH w/ 2 1/16" tbg in both strings. Rig up cementers on east string (Eumont). Establish rate into Eumont perfs. Pump 110 sxs Class "C" (6.3 g/sack, 14.8 ppg, 1.32 ft<sup>3</sup>/sack) cement down east string leaving string full.
- 3.) Rig up cementers to west string (Tubb). Establish rate into Tubb perfs. Pump 110 sxs Class "C" cement in west string. Perforate 2 squeeze holes in west string @ +/-1500'. Rig up to west string and pump 500 sxs Class "C" cement circulating out of 8 5/8" casing.
- 4.) Cut off wellhead. Install hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 3-13-92  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1992

RECEIVED

MAR 16 1992

DOD HOBBS OFFICE