

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DIST. DIVISION | |
| SANTA FE | |
| FILE | |
| U.S.U.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |
| Operator | |

Texaco Inc.

Address
P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input checked="" type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|--------------------|---|---|------------------|
| Lease Name L.R. Kershaw | Well No. 11 | Position, including Formation Eumont Yates Seven Rivers Queen | Kind of Lease State, Federal or Lease | Lease No. |
| Location Unit Letter E ; 990 Feet From The West Line and 1654 Feet From The North | Line of Section 13 | Township 20-S | Range 37-E | NMPM, Lea County |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|--|---|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Pipe Line Co. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Co. | Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas | | |
| If well produces oil or liquids, give location of tanks. | Unit F Sec. 13 Twp. 20-S Rge. 37-E | Is gas actually connected? Yes | When 11-9-81 |

If this production is commingled with that from any other lease or pool, give commingling order number: PC-192

COMPLETION DATA

| | | | | | | | | |
|---|---------------------------------------|---------------------------------------|-------------------|------------|--------|-------------|-------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well X | New Well | Workover X | Deepen | Plug Back X | Same Res'v. | Diff. Res' |
| Date Spudded 11-27-64 | Date Compl. Ready to Prod. 9-22-80 | Total Depth 6650' | P.B.T.D. 5700' | | | | | |
| Elevations (DF, FFB, RT, CR, etc.) 3566' (DF) | Top Oil/Gas Pay 3631' | Tubing Depth Prod. thru 2 7/8" Csg | | | | | | |
| Perforations 3631'-3724' Eumont Yates Seven Rivers Queen | Depth Casing Shoe 6647' | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 11" | 8 5/8" | 1366' | 600 |
| 7 5/8" | 2 7/8" | 6647' | 800 |
| 7 5/8" | 2 7/8" | 6647' | 800 |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|---------------------------|----------------------------------|-------------------------------|
| Actual Prod. Test-MCF/D 41 | Length of Test 24 Hrs. | Bbls. Condensate/MMCF 1 | Gravity of Condensate 36.0 |
| Testing Method (pilot, back pr.) Meter | Tubing Pressure (shut-in) | Casing Pressure (shut-in) 93# | Choke Size Open Flow |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Assistant District Manager

3-8-82

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 23 1982, 19____
BY JOHN L. GIBSON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
completed wells.

RECEIVED

MAR 10 1982

G.C.D.
HOBBS OFFICE