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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Lease ☒
5. State Oil & Gas Lease No.
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14. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER							
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☒		DEEPEN ☐		PLUG BACK ☒		DIFF. RESVR. ☒		OTHER			
2. Name of Operator												7. Unit Agreement Name			
TEXACO Inc.												-			
3. Address of Operator												8. Term or Lease Name			
P. O. Box 728, Hobbs, New Mexico 88240												L. R. Kershaw			
4. Location of Well												9. Well No.			
												11			
10. Field and Pool, or Wildcat												Eumont Yates Seven Rivers Queen			
UNIT LETTER <u>E</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1654</u> FEET FROM												12. County			
THE <u>North</u> LINE OF SEC. <u>13</u> TWP. <u>20S</u> RGE. <u>37E</u> NEBM												<u>Lea</u>			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
11-27-64		12-13-64		9-22-80		3566' (DF)		3556'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
6650'		5700'		Two		0-6650'		-		-					
24. Producing Intervals, of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
3631-3724' Eumont Yates Seven Rivers Queen										Yes					
26. Type Electric and Other Logs Run										27. Was Well Cured					
Gamma Ray Acoustilog										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		17.28#		1366'		11"		600 sx.		-0-					
2-7/8"		6.50#		6647'		7-5/8"		800 sx.		-0-					
2-7/8"		6.50#		6647'		7-5/8"		800 sx.		-0-					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforations (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf. 2-7/8" csg w/2 JSPF @ 3631', 39', 44', 49', 60', 70', 80', 92', 3700', 04', 15' and 3724'.												DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
												3631-3724'		2000 gals 15% MCA Acid.	
														16000 gals Vers gel, 4000 gal CO ₂ & 17,500# 20/40 sand.	
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
No Test - Zone Shut-In Pending Gas Connection.															
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - BBL		Gas - MCF		Water - BBL		Gas-Oil Ratio	
Flow Tubing Press.		Casing Pressure		Unchoked 24-Hour Rate		Oil - BBL		Gas - MCF		Water - BBL		Oil Gravity - API (Corr.)			
34. Impurities of Gas (Solid, used for fuel, vented, etc.)												Test Witnessed By			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Asst. District Supt.												9-30-80			
SIGNED <u>J. A. Huff</u>												DATE			

m(12/4/80)

INSTRUCTIONS

This form is to be filed with the logging District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1360'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1445'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2525'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2710'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3500'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4060'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5270'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry 5812'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6402'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Caliche				
210	920	710	Red Bed				
920	1360	440	Red Bed & Sand				
1360	1445	85	Anhydrite				
1445	1870	425	Salt				
1870	2525	655	Anhydrite & Salt				
2525	2710	185	Anhydrite & Lime				
2710	3500	790	Anhydrite, Lime & Sand				
3500	4250	750	Lime				
4250	5635	1385	Lime & Sand				
5635	6440	805	Lime				
6440	6650	210	Lime & Sand				
	6650		Total Depth				
	6468		PBTD				