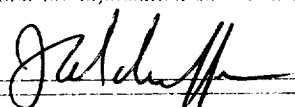


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-80

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		56. Indicate Type of Lease State ☐ Fee ☒	
15. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		57. Unit Agreement Name -	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name L. R. Kershaw	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 11	
4. Location of Well UNIT LETTER E LOCATED 990 FEET FROM THE West LINE AND 1654 FEET FROM		10. Field and Pool, or Wildcat Monument Tubb	
THE North LINE OF SEC. 13 TWP. 20-S RGE. 37-E NMPM		11. County Lea	
15. Date Spudded 11-27-64	16. Date T.D. Reached 12-13-64	17. Date Compl. (Ready to Prod.) 9-22-80	18. Elevations (DF, RKB, RT, GR, etc.) 3566' (DF)
19. Elev. Casinghead 3556'	20. Total Depth 6650'		
21. Plug back T.D. 6468'		22. If Multiple Compl., How Many Two	23. Interval Drilled By Rotary Tools 0-6650'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6370-6458' Tubb			25. Was Directional Survey Made Yes
26. Type Electric and Other Logging Gamma Ray Acoustilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE
8-5/8"	17.28#	1366'	11"
2-7/8"	6.50#	6647'	7-5/8"
2-7/8"	6.50#	6647'	7-5/8"
CEMENTING RECORD		AMOUNT PULLED	
600 sx.		-0-	
800 sx.		-0-	
800 sx.		-0-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Report (Interval, size and number) Perforate 2-7/8" csg w/2 JSPF @ 6370', 82', 91', 6407', 14', 20', 26', 36', 44' & 6458'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
6370-6458'	5000 gals. 15% NEFE Acid		
33. PRODUCTION			
Date First production 9-22-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4"		Well Status (Prod. or Shut-in) Producing
Date of Test 9-22-80	Hours Tested 24	Choke Size -	Production Per Test Period 3
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 3	Oil - BBL. 3
			Gas - MCF 3
			Water - BBL. 3
			Gas - Oil Ratio 1000
			Oil Gravity - API (Corr.) 36.4
34. Disposition of Skin (Solid, used for fuel, vented, etc.) Sold			Test Witnessed By H. S. Messimer
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Asst. District Supt.	DATE 10-1-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1360'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1445'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2525'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2710'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3500'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4060'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5270'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5812'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6402'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Caliche				
210	920	710	Red Bed				
920	1360	440	Red Bed & Sand				
1360	1445	85	Anhydrite				
1445	1870	425	Salt				
1870	2525	655	Anhydrite & Salt				
2525	2710	185	Anhydrite & Lime				
2710	3500	790	Anhydrite, Lime & Sand				
3500	4250	750	Lime				
4250	5635	1385	Lime & Sand				
5635	6440	805	Lime				
6440	6650	210	Lime & Sand				
	6650		Total Depth				
	6468		PBTD				