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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		NONE	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		L. R. Kershaw	
2. Name of Operator		9. Well No.	
TEXACO Inc.		11	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico		Blinebry & Tubb	

4. Location of Well		12. County	
UNIT LETTER <u>E</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1654'</u> FEET FROM		Lea	
THE <u>North</u> LINE OF SEC. <u>13</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMRM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Nov. 27, 1964	Dec. 13, 1964	DRY	3566' (D. F.)	3556'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6650'	NONE	DRY	6650'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
DRY				YES
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray Acoustilog				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17.28	1366'	11"	600 Sx.	NONE
2 7/8"	6.50	6647'	7 5/8"	800 Sx.	NONE
2 7/8"	6.50	6647'	7 5/8"	800 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Blinebry: 5753' to 5890'		DEPTH INTERVAL	
Tubb: 6478' to 6575'		AMOUNT AND KIND MATERIAL USED	
		5753' to 5890' 500 gals Acetic acid. Frac	
		15000 gals ref oil & 15000 Lbs S.	
		6478' to 6575' 500 gals acetic acid. Frac	
		15000 gals gel crude & 15000 lbs S.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
DRY		DRY				DRY	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
DRY	DRY	DRY	DRY	DRY	DRY	DRY	DRY
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
DRY	DRY	DRY	DRY	DRY	DRY	DRY	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
DRY	C. F. Jackson

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. D. Raymond

TITLE Assistant District

Superintendent

DATE February 5, 1965

INSTRUCTIONS

Southeastern New Mexico

Northern New Mexico

Locality	Number	Locality	Number	Locality	Number
T. Anhy	1360	T. Canyon	1775	T. Ojo Alamo	T. Penn. "B"
T. Salt	1775	T. Strawn	2525	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2525	T. Aloka	2710	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2710	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	3500	T. Devonian		T. Menefee	T. Madison
T. Queen	3500	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4060	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4060	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Gilets	5270	T. McKee		T. Base Greenhorn	T. Granite
T. Padonok	5812	T. Ellenburger		T. Dakota	
T. Blinberry	5812	T. Gr. Wash		T. Morrison	
T. Blinberry	6402	T. Tubb		T. Todito	
T. Drinkard		T. Granite		T. Entrada	
T. Abo		T. Delaware Sand		T. Wingate	
T. Wolfcamp		T. Bone Springs		T. Chinle	
T. Penn.				T. Permian	
T. Cisco (Bough C)				T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	210	210	Caliche				
920	920	710	Redbed				
1360	1360	410	Redbed & Sand				
1445	1445	85	Anhy				
1870	1870	425	Salt				
2525	2525	655	Anhy & Salt				
2710	2710	185	Anhy & Lime				
3500	3500	790	Anhy, Lime & Sand				
4250	4250	750	Lime				
5635	5635	1385	Lime & Sand				
6440	6440	805	Lime				
6650	6650	210	Lime & Sand				
Total Depth 6650							
All measurements from rotary table or 10' above ground level.							
Estimate Number 5056							
5 - NMOC - Hobbs, New Mexico							
1 - Fluor Corp. - J. P. Miller - Midland Tower Building - Midland, Texas							
1 - Field							
1 - File							