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LAND OFFICE	
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REGISTRATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-100
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		3a. Indicate Type of Lease State ☐ Fee ☒
1. State Oil & Gas Lease No.		
2. Unit Agreement Name		
3. Farm or Lease Name E. H. B. Phillips "C"		
4. Well No. 1		
5. Field and Pool, or Wildcat Monument Tubb		
6. Elevation (Show whether DF, RT, GR, etc.) 3611' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
LL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. TIH w/ 2 7/8" pkr on 2 1/26" workstring. Set pkr @ 3579'. Established injection rate into Eumont perfs @ 3666-3869 @ 1.5 BPM, 1500#. Tested 2 7/8" csg. @ 3579' to surface to 1000#, Hled OK. TOH w/pkr.
- 2) Down csg., cement squeezed pers @ 3666-3869' w/100' sxs class "H" cmt. Squeezed @ 3000#. WOC 24 hrs.
- 3) TIH w/2 5/16" bladed bit and drilled out cmt. @ 3021'3878'. Tested squeezed perfs to 500# for 30 mins., held ok. Tested to 1500#, lost 500# in 30 mins., held ok @ 1000#. TOH w/bit.
- 4) TIH w/mill. Drilled cmt. and CIBP @ 5725-5747'. Pushed CIBP to 6051'. TOH w/mill. TIH W/pkr., set @ 4006', and established injection into Blinbry perfs @ 5827-6009'. TOH.
- 5) Down csg., cmt squeezed pers @ 5827'-6009' w/150 sxs class "H" cmt. Squeezed @ 3000#. WOC.
- 6) TIH w/bladed bit and tagged TOC @ 2843'. Drilled cmt. out to 3985'. Pressure tested perfs @ 3666-3869' to 2500#, bled off 100# in 30 min.
- 7) Spotted 259 gal. 15% NEFE over squeezed perfs. Pump into perfs. Cmt squeezed Eumont perfs w/1000 sxs class "H" cmt. Squeezed @ 3200#. WOC.
- 8) TIH w/bladed bit and drill cmt. out to 3894', pressure test csg. to 1500#, bled off to 950# in 10 min., to 350# after 30 min. Drilled cmt to 6021'. TOH w/bit.
- 9) TIH w/pkr. and set @ 6021'. Test csg. @ 4006'-6021' to 1500#, lost 500# in 1 min. Run pkr. to 5116', pkr stack. Ran chemical cutter and cut tbg. @ 5083'. TOH w/tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton District Admin. Supervisor DATE 05/13/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE MAY 21 1986

1. The w/oper attempt to pull the unit on a 5083'. Pulled, lost status of well to remain temporarily abandoned (TR-0).

RECEIVED
JAN 10 1968
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT