

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NAME OF WELL	
NO. OF PERFS	
DATE OF NOTICE	
STRUT CH	
DATE	
OFFICE	
DATE	

5. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

☒ GAS WELL ☐ OTHER

Operator
Texaco Inc.
P.O. Box 728, Hobbs, N.M. 88240

7. Unit Agreement Name

8. Farm or Lease Name
E.H.B. Phillips "C"

9. Well No.
1

10. Field and Pool, or Wildcat
Monument Tubb & Skaggs Drinkard
North 10 20S 37E
LINE, SECTION 10 TOWNSHIP 20S RANGE 37E

15. Elevation (Show whether DF, RT, GR, etc.)
3611' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
WELL ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
TEST CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Open Tubb & Drinkard & DHC

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

Rigged up. POH w/production equipment. Install BOP.
Set pkr. \pm 3875'. Spot w/class "H" cmt. across perfs at 3666-3869'. Raise and set pkr. \pm 3600'. Squeeze perfs at 3666-3869' w/100 sx. class "H" cmt., 0.6% CFR-2 and 0.2% Halide 9, unseat pkr. and reverse out cmt. WOC.
Mill out cmt. over perfs 3666-3869'. Mill out cmt. and CIBP at 5720-50.
Set pkr. \pm 6020'. Spot w/class "H" cmt. 5827-6009'. Raise and set pkr. at \pm 5750'. Squeeze perfs 5827-6009' w/100 sx. class "H" cmt, 0.6% CFR-2 and 0.2% Halide 9. Raise pkr. and reverse out cmt. WOC.
Mill out cmt. 5827-6009'. Mill out cmt. and CIBP at 6064-6100', clean csg. to PBTD 6869'. Perforate the Tubb w/1 SPF at 6496,6504,06,17,20,32,38,42,46,62,73,78, 6604,07,17,73,79, 85,96, 6702, 09,14,and 6720' total 23 holes, 23 intervals.
Spot w/500 gal. 15% NEFE over perfs at 6496-6719'. Raise and set pkr. at \pm 6400'. Treat all Tubb perfs at 6496-6720', total 23 holes w/15,000 gal. 15% NEFE and 12,000 gal. gelled 10# brine in 3 stages, dropping 12 ball sealers between each stage.
TOH w/pkr. TIH w/tbg. and land at \pm 6700', ND BOP. RD pulling unit.
Flow well and test production for 30 days. If feasible, install pumping equipment and production equipment and production facilities.
[The Drinkard will be opened and treated once commission approval is granted to downhole commingle Tubb and Drinkard zones.]
(Continued on other side).

Certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Dist. Opr. Mgr.

DATE 7/2/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DATE

5 1985

12. RU. Install BOP. TOH w/production equipment.
13. Perforate the Drinkard w/2 SPF at 6767, 78,91,6301,05,08,38,40,43,45 and 6851' - total of 22 holes.
14. TIH w/pkr. and lower to \pm 6860', spot w/100 gal. 15% NEFE over Drinkard perfs at 6767-6851'. Raise and set pkr. at \pm 6725', below Tubb perfs at 6719'.
15. Treat Drinkard perfs at 6767-6845' w/3000 gal. 15% NEFE and 2% KCL as flush. Obtain reliable productive test from Drinkard.
16. TIH w/production equipment and place on production.

Wor

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-79STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

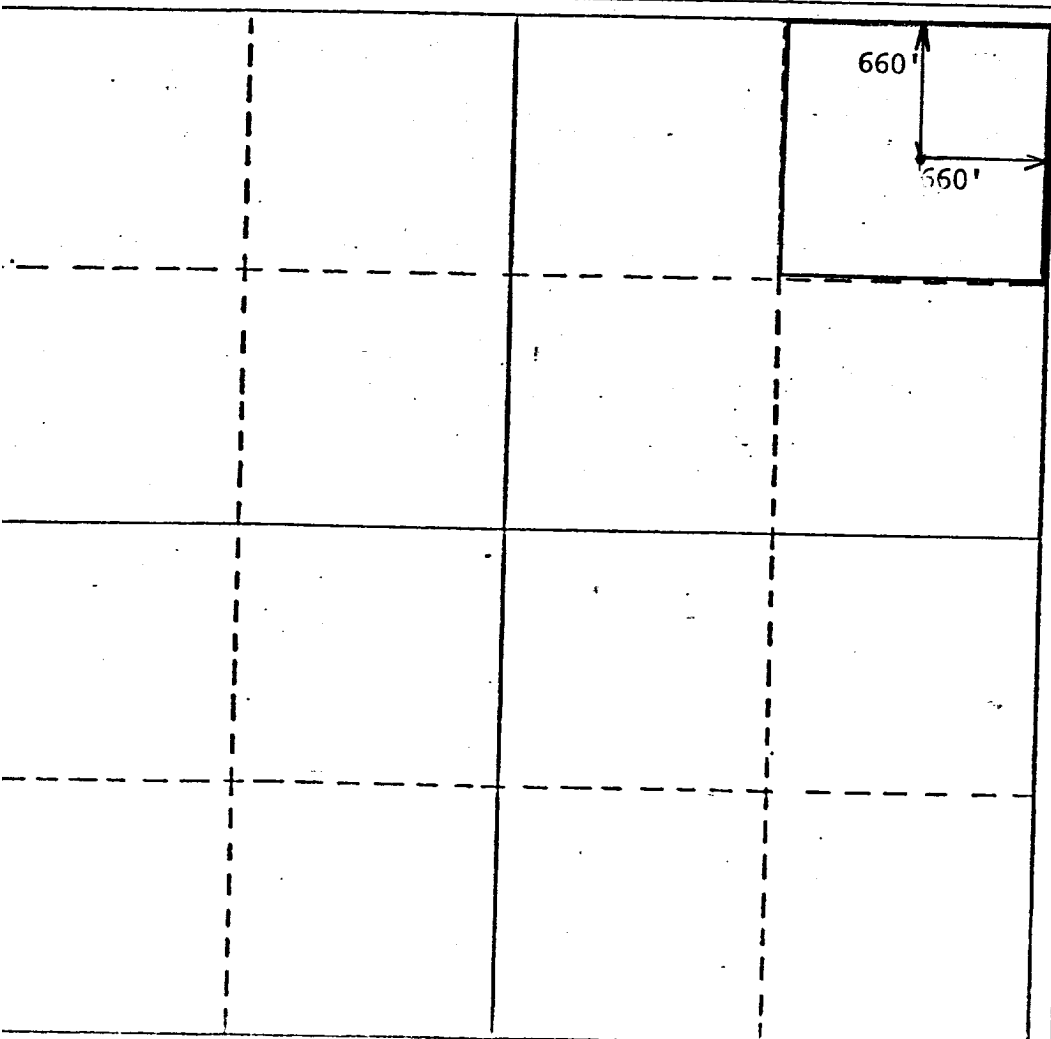
Operator Texaco Inc.		Lease E.H.B. Phillips "C"		Well No. 1
Init Letter A	Section 10	Township 20S	Range 37E	County Lea
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3611'	Producing Formation Drinkard		Pool Skaggs Drinkard	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W.B. Cade

Name
W. B. Cade
Position
Dist. Opr. Mgr.
Company
Texaco Inc.
Date
July 2, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600