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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 19 2 50 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
E.H.B. Phillips "C"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
From Monument Tubb to	
UNDESIGNATED	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>10</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3621' (D.F.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

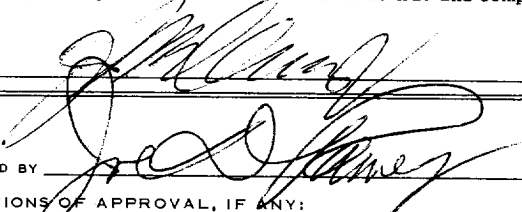
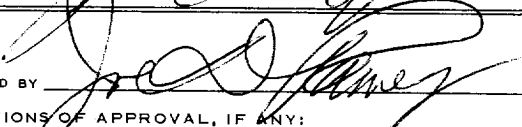
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled product on Rods.
2. Ran CIBP and set @ 6100'. Dumped 6' hydromite on plug.
3. Perforate 2-7/8" O.D. casing w/ 1-JSPI @ 5827', 5829', 5850', 5857', 5859', 5885', 5891', 5916', 5917', 5921', 5927', 5943', 5947', 5956', 6001', 6003', 6004', 6007' and 6009'.
4. Acidized casing perforations 5827'-6009' w/1500 gals. 15% NEA in 11 equal stages using 2 ball sealers between stages.
5. Frac w/15,000 gal. gelled lease crude containing 3/4# 20/40 sand and 1/40# adomite per gallon in 3 equal stages w/4 ball sealers between stages.
6. Swab, test and place Blinbry on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 18, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		