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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
O.C.C.

MAY 23 11 57 AM '69

1. Indicate Type of Lease  
State ☒ Fee ☒

5. State Oil & Gas Lease No.  
None

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name E. H. B. Phillips "C"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER A 660 East 660 Feet from the North 10 LINE, SECTION 10 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool or Unit From Monument Tubb to Weir East Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3621' (D. F.)	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

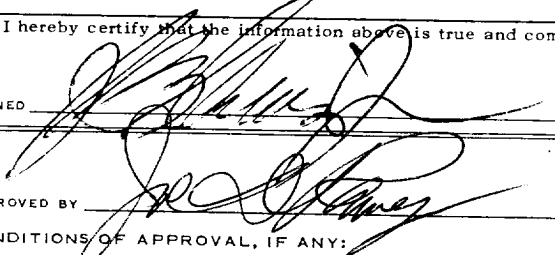
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Pull production rods.
2. Run C.I.B.P. and set @ 6100'. Dump 5' Hydromite on plug.
3. Perforate W/j JSPF @ 5827', 5829', 5850', 5857', 5859', 5885', 5891', from 5916' to 5921', 5927', 5943', 5946', 5956', 6001', 6003', 6004', 6007', and 6009'.
4. Acidize down 2 7/8" O. D. Casing W/1500 gal. 15% acid in 11 equal stages W/ 2 ball sealers after each stage.
5. Frac new perforations W/15,000 gal. gelled lease crude in 3 equal stages using 1# 20/40 sand, 1/40# Adomite, 1/50# gell per gal. Run 7 ball sealers between stages.
6. Swab, Test, and place Weir East Blinbry on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Assistant District Superintendent

DATE May 22, 1969

APPROVED BY 

TITLE

DATE MAY 26 1969

CONDITIONS OF APPROVAL, IF ANY: