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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. Fee

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name NONE
8. Farm or Lease Name E.H.B. Phillips "C"
9. Well No. 1
10. Field and Pool, or Wildcat Monument Tubb

2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM

11. Township and Range North LINE OF SEC. 10 TWP. 20-S RGE. 37-E NMPM
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12. County Lea

15. Date Spudded Jan. 1, 1965	16. Date T.D. Reached Jan. 18, 1965	17. Date Compl. (Ready to Prod.) January 29, 1965	18. Elevations (DF, RKB, RT, GR, etc.) 3621' (D. F.)	19. Elev. Casinghead 3611'
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20. Total Depth 6900'	21. Plug Back T.D. 6869'	22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By Rotary Tools 6900'	Cable Tools NONE
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24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 2 7/8" Casing with One Jet Shot at 6557', 6581', 6591', 6620', 6623', 6638', 6647', 6653', 6661', and 6668'.	25. Was Directional Survey Made YES
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26. Type Electric and Other Logs Run Gamma-Ray-Acoustilog by Lane Wells	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17.28	1300'	11"	600 Sx.	NONE
2 7/8"	6.50	6900'	7 5/8"	950 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 2 7/8" Casing with One Jet Shot at 6557', 6581', 6591', 6620', 6623', 6638', 6647', 6653', 6661', and 6668'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6557' to 6668'	Acidize with 500 gals acetic acid. Re-acidize with 1000 gals 15% NE acid. Swab well. Re-acidize with 5000 gals 15% NE acid, 10 stages, 1 Ball Sealer.
		between Well Status (Prod. or Shut-in) stages.

33. PRODUCTION							
Date First Production Jan. 28, 1965	Production Method (Flowing, gas lift, pumping - Size and type pump) Swab			Well Status (Prod. or Shut-in) stages. Producing			
Date of Test Jan. 29, 1965	Hours Tested 24	Choke Size Swab	Prod'n. For Test Period →	Oil - Bbl. 140	Gas - MCF TSTM	Water - Bbl. 45	Gas - Oil Ratio TSTM
Flow Tubing Press. Swab	Casing Pressure Swab	Calculated 24-Hour Rate →	Oil - Bbl. 140	Gas - MCF TSTM	Water - Bbl. 45	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (TSTM)	Test Witnessed By C. F. Jackson
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35. List of Attachments NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. Raymond</u> H. D. Raymond	TITLE <u>Assistant District Superintendent</u>	DATE <u>February 1, 1965</u>
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	210	210	Caliche	210	675	Redbed	Redbed & Sand
210	885	675	Redbed	675	599	Redbed & Sand	
885	1184	289	Salt	1184	1201	Salt	
1184	2685	1499	Any & Salt	2685	88	Any & Salt	
2685	2773	88	Any & Lime	2773	1117	Any & Lime	
2773	3890	1117	Lime	3890	575	Lime	
3890	4465	575	Lime & Sand	4465	1345	Lime & Sand	
4465	5810	1345	Lime	5810	310	Lime	
5810	6120	310	Lime & Sand	6120	780	Lime & Sand	
6120	6900	780		6900			
Total Depth	6900	6869					
PBTD							
10' above ground level							
Estimate Number	5085						
5 - NMOC - Hobbs, N. M.							
1 - Cities Service - Bartlesville, Oklahoma							
1 - Cities Service - 201 Wall Building - Bartlesville, Oklahoma							
1 - J. Hiram Moore - 201 Wall Building - Bartlesville, Oklahoma							
1 - Field							
1 - File							