	٨	erer en Ha	ndesignated	ST	TE N.M.		
	TE LEA FIELD Undesignated			STATE N.M.			
	<u>illips, E.</u>	. н. в.	''C''				
	10, T-20-S				CO-ORD		
	fr N & E I			·		- 57 - 1 7	
Spud	1-1-65			CLASS	E	<u>=362/E</u>	
Comp	1-29-65		FORMATION	DATUM	FORMATION	DATUM	
SG & SX - TU			LOG:			ļ	
8 5/8"	1300'	600	Yates 2773			<u> </u>	
2 7/8"	6900'	950	SA 4118				
			<u>Glor 5296</u>				
			<u>Tubb 6470</u>				
					· · · · · · · · · · · · · · · · · · ·		
OGS EL G	R RA IND H		TD 6900', H	A869			
<u> </u>	Distributio Reproduc	on limited an ction rights r	d publication prohibite eserved by Williams &	d by subscriber Lee Scouting S	s' agreement. Service, Inc.	. .	
	Distributio Reproduc	on limited an ction rights r	d publication prohibite eserved by Williams &	d by subscriber Lee Scouting S PROP DEPT	(0001	YPE	
CONT. DATE	Distributio Reproduc	n limited an ction rights r	d publication prohibite eserved by Williams &		(0001	YPE	
	Distributio Reproduc	on limited an ction rights r	d publication prohibite eserved by Williams &		(0001	YPE	
	Distributio Reproduc	n limited an tion rights r	d publication prohibite eserved by Williams &		(0001	YPE	
	Distributio Reproduc	on limited an ction rights r	d publication prohibite eserved by Williams &		(0001	YPE	
	Distributio Reproduc	m limited an ction rights r	d publication prohibite eserved by Williams &		(0001	YPE	
					(0001	YPE	
	F. R. 1	2-17-64	·····	PROP DEPT	(0001	YPE	
	F. R. 1 PD 6900	2-17-64 '- Bli		PROP DEPT	(0001	YPE	
DATE	F. R. 1	2-17-64 '-Bli 235'.	nebry & Tubb	PROP DEPT	(0001	YPE	
рате 1-4-65	F. R. 1 PD 6900 Dr1g. 2 Dr1g. 4 Dr1g. 6	2-17-64 '- Bli 235'. 804'1m 846'.	nebry & Tubb	PROP DEPT	(0001	YPE	
1-4-65 1-11-65	F. R. 1 PD 6900 Drlg. 2 Drlg. 4 Drlg. 6 TD 6900	2-17-64 ' - Bli 235'. 804' 1m 846'. ', PB 6	nebry & Tubb 869', swbg.	PROP DEPT	<u>а 6900' т</u>	YPE	
1-4-65 1-11-65 1-18-65	F. R. 1 PD 6900 Dr1g. 2 Dr1g. 4 Dr1g. 6 TD 6900 Perf. @	2-17-64 '-Bli 235'. 804'1m 846'. ', PB 6 6557',	nebry & Tubb 869', swbg. 6581', 6591	PROP DEPT	<u>4 6900'</u> τ	YPE	
1-4-65 1-11-65 1-18-65	F. R. 1: PD 6900 Drlg. 2: Drlg. 4: Drlg. 6: TD 6900 Perf. @ 6638',	2-17-64 '-Bli 235'. 804'1m 846'. ', PB 6 6557', 6647',	nebry & Tubb 869', swbg.	PROP DEPT	<u>4 6900'</u> τ	YPE	
1-4-65 1-11-65 1-18-65	F. R. 1: PD 6900 Drlg. 2: Drlg. 4: Drlg. 6: TD 6900 Perf. @ 6638', Ac. 500	2-17-64 '-Bli 235'. 804'1m 846'. ', PB 6 6557', 6647', gals.	nebry & Tubb 869', swbg. 6581', 6591 6653', 6661'	PROP DEPT	<u>4 6900'</u> τ	YPE	
1-4-65 1-11-65 1-18-65	F. R. 1: PD 6900 Drlg. 2: Drlg. 4: Drlg. 6: TD 6900 Perf. @ 6638', Ac. 500 Swbd. 4:	2-17-64 '- Bli 235'. 804' 1m 846'. ', PB 6 6557', 6647', gals. 2 BLW/3	nebry & Tubb 869', swbg. 6581', 6591 6653', 6661'	PROP DEPTH	<u>4 6900'</u> τ	YPE	
1-4-65 1-11-65 1-18-65	F. R. 1: PD 6900 Drlg. 2: Drlg. 4: Drlg. 6: TD 6900 Perf. @ 6638', Ac. 500 Swbd. 4: Re-Ac.	2-17-64 ' - Bli 235'. 804' 1m 846'. ', PB 6 6557', 6647', gals. 2 BLW/3 1000 ga	nebry & Tubb 869', swbg. 6581', 6591 6653', 6661' hrs. 1s. 6557-6668	<u>PROP DEPT</u> ', 6620' , 6668' 1	<u>4 6900'</u> τ	YPE	
1-4-65 1-11-65 1-18-65	F. R. 1 PD 6900 Dr1g. 2 Dr1g. 4 Dr1g. 6 TD 6900 Perf. @ 6638', Ac. 500 Swbd. 4 Re-Ac. Swbd. 1	2-17-64 ' - Bli 235'. 804' 1m 846'. ', PB 6 6557', 6647', gals. 2 BLW/3 1000 ga 6 BNO +	nebry & Tubb 869', swbg. 6581', 6591 6653', 6661'	PROP DEPTH , 6620' , 6668' 1 8'. rs.	<u>4 6900'</u> τ	YPE	

And the second second

MŇ	2	1	0	5	2
----	---	---	---	---	---

			train P	~~	ATE NM C	wwo
COUNTY L	EAF	TELD	weir, E.	51.	ATE INFI C	
OPR T	EXACO INC.					MAP
1	Phillips, E.	н. в	. "C"			
	ec 10, T-20-S	R-37	- F.			CO-ORD
	60' FNL, 660'					
0	60 FNL, 600	FEL O	1 Sec.			
				CLAS		EL.
R	e-Cmp 6-7-69		FORMATION	DATUM	FORMATI	ON DATUM
	товіка 'at 1300'w/6 'at 6900'w/9					
LOGS EL	GR RA IND HC	A			ļ	
			TD 6900';	PBD 6100	1	
IP (B) hr tes	linebry) Perfs st.	5827-	6009'P6E	30PD + 18	BW. Pot	ba se d on 24

	Distribution limited and publication prohibited b Reproduction rights reserved by Williams & Le	y subscribers' a e Scouting Serv	greement. ice, Inc.		
CONT.	Pr	OP DEPTH	50091	TYPE	WO
DATE					

sd

NEW MEXICO OIL CONSERVATION COMMISSION WELL I ^ CATION AND ACREAGE DEDICATION PL *T

1

Form C-102 Supersedes C-128 Effective 1-1-65

	All di	tances must be from	the outer boundaries o	······································	30-025-2105
perator TEXAC	0 Inc.	Lee	^{ase} E.H.B. H E.H.B. H	Phillips "C"	Well No.]
Init Letter A Sect	tion Townshi		Range	County	
D) South	37 East	Lea	
	et from the North	line and f		East et from the West	line Sec. 10
3621 3526!	Producion Ferencian Queen	Po	^{ol} Eumont Que Eumont Que		Dedicated Acreage:
	reage dedicated to t	he subject well	•		
	one lease is dedicat		•		p thereof (both as to working
	ne lease of different unitization, unitizatio			have the interests	of all owners been consoli-
Yes 🗌	No If answer is	"yes," type of co	onsolidation		
this form if nec No allowable w	cessary.) vill be assigned to the	well until all int	erests have been	consolidated (by c	lidated. (Use reverse side of communitization, unitization, een approved by the Commis-
Е. Н. В.	5			E	CERTIFICATION
Phillips	3			E	
	Total: 2	280 Ac.		E I here	by certify that the information con-
(* [⊥])			*)	tained	herein is true and complete to the
TEXACO Inc.				best o	f my knowledge and belief.
	E. H. B. Phi	lips "B"	E.H.B.	PhillipsName	B. L. Eiland
	TEXAC	Inc.	Texaco		
	1	2			vision Surveyor
	•	•			kaco Inc.
				Date	
				Mar	ch 4, 1977
	- annundinging				
20 •		•21		shown notes	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the sorie
	H H M I	Britt "B"			e and correct to the best of my edge and belief.
	+	+			
	i Contin	iental Oil			
1	18			Date Sur 3 ב	-210-64
۵				Registere	ed Professional Engineer and Surveyor B. L. Eiland
	passa passa	. 1691		Certificer	te No.
330 660 90	1320 1650 1980 2310 2	640 2000	1500 1000 1	500 D	4386

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

February 15, 1965

Texaco Inc. Drawer 728 Hobbs, New Maxico

Attention: Mr. H. D. Raymond

Gentlemen:

Reference is made to your letter of January 21, 1965, wherein you advise that your E. H. B. Phillips "C" well No. 1 located in Unit A, Section 10, Township 20 South, Range 37 East, Les County, New Mexico, was not completed as a dual tubingless completion in the Weir Blinebry and Monument Tubb Pool as originally planned, but was completed as a single tubingless completion in the Monument Tubb Pool.

It is our understanding that 2-7/8 inch pipe was set at a total depth of 6900 feet and perforated from 6557 feet to 6668 feet in the Tubb formation. Sufficient coment was used to come back from total depth to the base of the salt at approximately 2500 feet.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid menner.

Very truly yours,

A. L. Porter, Jr. Secretary-Director

ALP: DSN: sg

cc: Oil Conservation Commission (with enclosure) - Hobbs Oil & Gas Engineering Committee - Hobbs 65 JAN 22 PH L

. 4

January 21, 1965

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

> Re: Revision of Application for dual Tubingless Completion dated January 5, 1965, TEXACO Inc. E.H.B. Phillips "C" Well No. 1, Lea County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. made an application dated January 6, 1965, for the dual tubingless completion of E.H.B. Phillips "C" Well No. 1 in the Weir Blinebry Pool and Monument Tubb Pool, located in Unit A, Section 10, Township 20 South, Range 37 East, Lea County, New Mexico. Subsequent to the date of application, the well was drilled to total depth and logging surveys indicated the Blinebry zone as not being adequately developed for commercial production. Therefore, it is respectfully requested that the subject dual application be cancelled and administrative approval be granted for the single tubingless completion of the subject well in the Monument Tubb Pool.

The surface casing shall consist of 8-5/8 inch pipe set in anhydrite at 1300 feet, cemented to surface with 400 sacks of Class "C", 4% gel, and 200 sacks of Class "C", neat, cement. Production casing shall consist of 2-7/8 inch pipe set in a 7-7/8 inch hole at total depth of 6900 feet, cemented with 550 sacks of Class "C", 8% gel, and 400 sacks of Class "C", 4% gel, cement. Cement volume equals 153% of the calculated annular volume from total depth to base of the salt at 2500 feet.

Approval for the tubingless completion of a well in the Monument Tubb Pool was previously granted by the New Mexico Oil Conservation Commission in TEXACO Inc. E.H.B. Phillips "B" Well No. 1, formerly E.H.B. Phillips Well No. 2, by Order No. NMOCC

January 21, 1965

MC-1519. Attached is a revised diagrammatic sketch of the proposed completion and lease plat. Copies of this application are being sent this date to each offset operator by registered mail.

Yours very truly,

Hitaymond

H. D. Raymond Assistant District Superintendent

WPY-bh

CC: NMOCC-Hobbs Offset Operators

Attachment

Diagrammatic Sketch of Single Tubingless Completion



TEXACO Inc.

Lease: E.H.B. Phillips "C" Well No. 1 Field: Monument Tubb Date: January 21, 1964



TEXACO Inc. Plat of E. H. B. Phillips "B" & "C" Leases Lea County, New Mexico

Scale 1" = 2000'

OFFSET OPERATORS

Continental Oil Company - Box 427 - Hobbs, New Mexico Marathon Oil Company - Box 220 - Hobbs, New Mexico Amerada Petroleum Corporation - Box 668 - Hobbs, New Mexico Tenneco Oil Company - P. O. Box 1031 - Midland, Texas Cities Service Oil Company - Box 97 - Hobbs, New Mexico Gulf Oil Corporation - P. O. Drawer 1938 - Roswell, New Mexico W. K. Byrom - 1000 North Dal Paso - Hobbs, New Mexico Schermerhorn Oil Corporation - P. O. Box 287 - Tulsa, Oklahoma

R-37-E