F NEW MEXICO INERALS DEPARTMENT	
OIL CONSERVATION DIVISI	ON
DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-78
	Sa. Indicate Type of Lease
AND OFFICE	State X Fee
OPERATOR .	5. State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO OCCEPEN OF PLUG BACK TO A DIFFERENT REI USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	SERVOIR.
	7. Unit Agreement Name
WELL OTHER. DIVIDIE KY DIWA	
o of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
ess of Operator	New Mexico "H" (NCT-I)
P.O. Box 670 Hobbs, NM 88240	9. Well No. 28
ation of Well	
P 990 South 660	10. Field and Pool, or Wildcat Dry Hole
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E East LINE, SECTION 31 TOWNSHIP 205 RANGE 37E	имры. Д////////////////////////////////////
3538' GL	12. County
	Lea
Check Appropriate Box To Indicate Nature of Notice, NOTICE OF INTENTION TO:	Report or Other Data SUBSEQUENT REPORT OF:
RM REMEDIAL WORK	
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	PNS.
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CTHER OTHER Scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent rk) SEE RULE 1103. Replug P&A'd wellbore as follows:	
<pre>scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent k) see RULE 1703. Replug P&A'd wellbore as follows: 1.) Remove dry hole marker and weld on wellhead. 2.) Drill out cement plugs and clean out to 4000'.</pre>	
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<pre>cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent k) see RULE 1703. Replug P&A'd wellbore as follows: 1.) Remove dry hole marker and weld on wellhead. 2.) Drill out cement plugs and clean out to 4000'. 3.) Set the following.cement plugs: 3550' - 4000' 3270' - 3370' 2600' - 2700'</pre>	
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<pre>active Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent */ SEE RULE 1763. Replug P&A'd wellbore as follows: 1.) Remove dry hole marker and weld on wellhead. 2.) Drill out cement plugs and clean out to 4000'. 3.) Set the following.cement plugs: 3550' - 4000' 3270' - 3370' 2600' - 2700' 1050' - 1150' 0' - 50' 4.) Cut off wellhead and reinstall dry hole marker. Note: This well is operated by Texaco and is being replut in order to satisfy requirements necessary prior here.</pre>	dates, including estimated date of starting any proposed ugged by Chevron U.S.A. beginning injection in ter of consent from Texaco.
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